Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALL OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires; July 31, 2010

D.	HDEAH OF LAND MANA	CEMENT			LJA DITO	or sail or i so i o
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM14124	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. MARQUARDT FEDERAL 15H	
2. Name of Operator CIMAREX ENERGY COMPAI	HEM	 	9. API Well No. 30-015-42471-00-X1			
3a. Address 202 \$ CHEYENNE AVE SUITE 1000 Ph: 432- TUL\$A, OK 74103.4346			. (include area cod 20-1936			r Exploratory
4. Location of Well (Footage, Sec., T	11. County or Pa			, and State		
Sec 1 T25S R26E SESW 200 32.090847 N Lat, 104.145982	EDDY COL			Y, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen ☐ Produ		tion (Start/Resume)	
Notice of Intent	☐ Alter Casing	☐ Frac	☐ Fracture Treat		ation .	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ Nev	■ New Construction		lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection ☐ Pl		Back	☐ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final DRILLING 8/19/15 - Spud Well	k will be performed or provide operations. If the operation re andonment Notices shall be fil	the Bond No. or sults in a multipl	n file with BLM/B e completion or re	IA. Required sub completion in a r	osequent reports shall be new interval, a Form 31	e filed within 30 days 60-4 shall be filed once
8/20/15 - TD 17 1/2" hole @ 408', RIH w/ 13 3/8" 48# J55 csg - set @ class "C" cmt, 15 ppg, 1.29 yld. Circ 252 sks to surface, WOC 8 hours 8/22/15 - TD 12 1/4" hole @ 1925', RIH w/ 9 5/8" 36# J55 csg - set @ @ 13.5 ppg, 1.72 yld, tail 185 sks @ 15 ppg, 1.29 yld. Circ 261 sks to 8/23/15 - Test csg to 1500# for 30 min - Test OK 8/25/15 - TD 8 3/4" hole @ 6612' 8/26/15 - P/U curve assy 8/29/15 - landed curve, TIH w/ 8 1/2" to drill lateral 8/31/15 - TD 8 1/2" hole @ 11788' 9/2/15 - RIH w/ 5 1/2" 17# L80 csg				•	'1 sks NM OIL AF	CONSERVATION RESIA DISTRICT NOV 2 0 2015 RECEIVED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For CIMAREX ENE hitted to AFMSS for proces	RGY COMPA	NY OF CO, sent	t to the Carlsba	ı System ad	
Name (Printed/Typed) TERRIST	Title MANAGER REGULATORY COMPLIANCE					
Signature (Electronic S	Date 11/16/			· .		
	THIS SPACE FO	JK F LDEKA				
Approved By ACCEPTED			(BLM Ap	prover Not Sp	ecified)	Date 11/17/2015
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsb	ad				
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly as	nd willfully to ma	ike to any department o	r agency of the United

Additional data for EC transaction #323716 that would not fit on the form

32. Additional remarks, continued

9/3/15 - Set 5 1/2" csg @ 11786.24' 9/4/15 - Mix & pump lead 761 sks, 11 ppg, tail 1271 sks, 14.5 ppg. Circ 142 sks to surface, Release

COMPLETION 9/30/15 - MIRU & test csg to 6650# for 30 mins. Test OK. CO to PBTD @ 11785'. 10/13/15 - TO 10/16/15 - Perf Bone Spring @ 7130-11760', 525 holes, .54. Frac w/ 98370 bbls total fluid & 647903# sand. 10/17/15 - Mill out plugs and CO to PBTD 10/19/15 - Shut well in pending tbg installation. 10/20/15 - RIH w 2 3/8" tbg & pkr & set @ 6608'. GLV @ 1505, 2532, 3039, 3528, 4038, 4542, 5030, 5540, 6057, 6538'. Turn well to production.