Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED - OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM41645

SUNDRY	NMNM41645						
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	8. Well Name and No. FEDERAL 13 COM 10H						
Name of Operator CIMAREX ENERGY COMPA	9. API Well No. 30-015-42665-00-X1						
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346	TE 1000 3b. F	Phone No. (include area code) 432-620-1936	•	10. Field and Pool, or Exploratory COTTONWOOD DRAW			
4. Location of Well (Footage, Sec., T		11. County or Parish, and State					
Sec 13 T25\$ R26E NWNW 0 32.081304 N Lat, 104.151045	EDDY COUNTY, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OI	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off		
Notice of filterit	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	tion .	■ Well Integrity		
Subsequent Report ■ Subsequent Report Subsequent Report	Casing Repair	■ New Construction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Drilling Operations		
	Convert to Injection	☐ Plug Back	☐ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) DRILLING 7/31/15 - Spud well 8/1/15 - TD 17 1/2" holw @ 412'. RIH with 13 3/8", 48#, J55 STC csg, set @ 412'. Mis & pump 518 sks class C cmt, 15 ppg & 1.29 yld. Circ 165 sks to surface, WOC 8 hours 8/3/15 - Test csg to 1500 psi for 30 min, test OK 8/4/15 - TD 12 1/4" hole @ 1885'. RIH with 9 5/8", 36#, J55 LTC csg to 1192'. Mix & pump lead 542 sks, 13.7 ppg, 1.64 yld. tail 198 sks, 15 ppg, 1.29 yld, circ 184 sks to surface. 8/6/15 - Test csg to 1500 psi for 30 min, Test OK 8/11/15 - TD 8 3/4" hole @ 6,900', landed curve. TIH w/ curve assembly, drlg lateral 8/14/15 - TD 8 1/2" hole @ 11814' 8/16/15 - RIH w. 5 1/2", 17 #, L80 BTC & LTC csg to 11814'. Mix & pump lead 796 sks @ 11 ppg, tail 1224 sks @ 14.5 ppg. Circ 108 bbls cement to surface. Rig release.							
<u> </u>							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #323626 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/16/2015 (16JAS1185SE)							
Name (Printed/Typed) TERRI ST	ATHEM	Title MANAG	Title MANAGER REGULATORY COMPLIANCE				
Signature (Electronic S	Date 11/16/2	Date 11/16/2015					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPT	ED		over Not Sp		Date 11/17/2015		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	iitable title to those rights in the subjec-		<u> </u>				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #323626 that would not fit on the form

32. Additional remarks, continued

COMPLETION 9/26/15 - MIRU & test csg to 8500# for 30 mins, test OK. Tag PBTD @ 11811'. 9/27/15 - to 10/19/15 - Perf Bone Spring @ 7430-11786', 360 holes, .54. Frac w/ 79372 bbls total fluid & 5016237# sand, 10/20/15 - Mill out plugs & CO to PBTD @ 11811'. 10/22/15 - Shut well in pending tbg installation. 10/24/15 - RIH w. 2-3/8" tbg & pkr & set @ 6724'. GLV @ 1509, 2580, 3133, 3653, 4144, 4658, 5147, 5638, 6160, 6651'. Turn well to Production.