

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23815
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 703-69
7. Lease Name or Unit Agreement Name DONNELLY KELLY ST
8. Well Number 3
9. OGRID Number 274841
10. Pool name or Wildcat RED LAKE; QN-GB-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Alamo Permian Resources. LLC

3. Address of Operator
415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location
Unit Letter O : 990 feet from the S line and 2270 feet from the E line
Section 8 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 16 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 11/13/2015

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE Dist. II Supervisor DATE 11/20/15

Conditions of Approval (if any):

DONNELLY KELLY STATE #003		
		Perfs: 2039-2475' OA
API: 30-015-23815	Lease: NM 703-69	Spud: 06/19/81
O-8-18S-28E	990FSL & 2270 FEL	P&A:
Eddy Co., NM	Pool: 3230-ARTESIA;Qu-Grayb-San Andres	

OBJECTIVE: Repair casing leak; acidize.

10/19/15

MI anchor service to pull/test anchors as per requirements. MIRU T rig. Unhang well & unseat pump. POOH laying down rods & pump. ND WH. Wait on flange for BOP. PU BOP. Unset TAC & stood 15 stands in the derrick. LD rest of tubing & BHA. RIH w/4-1/2"x10.5# Weatherford RBP to +/- 900'. Set RBP & POOH laying down tubing & retrieving head. ND BOP. Secure WH. RD well servicing rig & moved to edge of location. SDFN.

10/20/15

MI Backhoe Services. Dug around well & below surface head. Hole in 4-1/2" csg at Bradenhead slips. Tied onto 4-1/2" csg to kill gas migration to surface. 4-1/2" csg still communicating with 8-5/8" csg. Continue to dig another 5.00'. Found another leak in 4-1/2" csg, 12.00' from surface. Cut 8-5/8" csg & 4-1/2" csg. Weld on new top section of 4-1/2" csg (12.00') to surface. Tied onto 4-1/2" csg. Pump 1/2 bbl water, prod csg still communicating with surface csg. Hook up vac truck & suck water in 8-5/8" csg down 5' below cut-off level. Pump 1/2 bbl water. Could not see hole. Fenced hole. SDON.

10/21/15

MI Backhoe Services & dig 2' deeper. Strip 8-5/8" csg over 4-1/2" production csg & weld onto 8-5/8" stub. Back-fill hole. Secure well & SDFN.

10/22-27/15 Shut down.

10/28/15

MIRU PU. NU WH & BOP. Prep to isolate casing leak.

10/29/15

PU 4-1/2"x10.5#x2-3/8" Baker AD-1 rental packer. Tag RBP & LD 1 jt tbg. Set pkr. Test tbg, pkr & RBP to 500 PSI. Watch for 15 mins, ok. Release pkr & continue to isolate csg leak. Found bottom of hole @ 28'. Top of csg leak @ 24'. Test csg from 24' to surface, ok. LD pkr. RIH w/tbg OE to 900'. Dump 2 sx sand (12') dwn tbg & flush 2 BW. Wait 1 hr & POOH. Top of sand 12' above RBP. ND BOP & WH. Well ready for cement in the AM. SDFN.

10/30/15

MIRU cement truck. Install swedge & 2" valve. Broke circ w/FW. Mix & pump 34 sx Class "C" cmt w/2% CaCL. Pump csg volume 24' in 4-1/2" csg bringing cmt to surface. Pressure cmt to 250 PSI. Slow bleed-off. Continue to re-pressure until cmt started to set. Close valve, wash pump & lines & hook back to well. Pump 1/10th bbls displacement. Well pressured to 350 PSI. Watch pressure f/30 mins, no leaks. Close well in. RD Southwest. SDFWE f/cmt to set up. Total cmt = 34 sx C Neat.

10/31 - 11/01/15 SDFWE.

11/02/15

Open well with 0 PSI. ND swedge & valve. NU BOP. PU 3-1/8" drill collar with 3-7/8" bit. Tag cmt in 4-1/2" csg 6' from surface. LD collar. SWI. Shut down due to problems getting reverse unit to location.

11/03/15

MIRU TFH Reverse Unit. NU stripperhead & PU 3-1/8" drill collar & 3-7/8" bit. Tag cmt @ 6.00'. Broke circ. Drill hard cmt from 6.00' down to 24' in 1-1/2 hrs. Clean cmt stringers dwn another 15'. Circ well clean & POOH. PU 4-1/2" retrieving head to +/- 890'. Circ sand off RBP. Latch onto & release RBP. POOH. PU 3-7/8" bit, csg scraper, on 2-3/8" tbg to 2535'. RU swivel & install stripperhead. Clean well out to 2505'. Returns were cmt, paraffin, scale, iron sulfide & sand. Circ well clean in 30 mins. ND stripperhead & swivel. POOH w/bit & scraper. SWI. SDFN.

11/04/15

MIRU Tubing Testers. Test 76 jts tbg in the hole to 5000 psi below slips, ok. ND BOP, NU & re-plumb wellhead. Prep for rods. RIH w/pump & rods. Load tbg with FW & test pump to 500 PSI, ok. Return well to production.

	Description	Length	Depth
Tubing	KB	6.00'	6.00'
	63 jts 2½" J55 EUE 8rd Tubing	2023.26'	2029.26'
	1 4½"x2½" TAC w/8000# Tension	2.90'	2032.16'
	12 jts 2½" J55 EUE 8rd Tubing	390.21'	2422.37'
	1 2½" Endurance Joint	32.33'	2454.70'
	1 2½" Seating Nipple	1.10'	2455.80'
	1 2½" Muleshoe MA	15.00'	2470.80'
Rods	1 1¼"x11.00' Polish Rod w/1½" Liner	7.00'	
	97 ¾" Rods	2425.00'	
	1 ¾" Lift Sub	2.00'	
	1 20-125-10 RXBC Pump	10.00'	