UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM0554499

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No. ROSS DRAW UNIT 26			
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-33083			
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102	. (include area code 6-5769 9-2223)	10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE					
4. Location of Well (Footage, Sec., T	11. Cou		11. County or Par	County or Parish, and State				
Sec 34 T26S R30E Mer NMP	EDDY COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OT	HER DA	ATA ·	
TYPE OF SUBMISSION	` TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Acidize ☐ De		epen Produc		ion (Start/Resume)		
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	_		Well Integrity	
☐ Subsequent Report	Casing Repair		w Construction		olete S Other		Other nal Abandonment No	
☑ Final Abandonment Notice	☐ Change Plans	•	and Abandon		arily Abandon	y Abandon tice		
	☐ Convert to Injection	Plug	Back	☐ Water I	□ Water Disposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/10/15 MIRU plugging equipment. Lay down one rod. Well flowing. 4/13/15 Pump 35 bbls of hot brine water down tbg and 35 bbls of brine down csg. POH w/rods and pump. NU BOP. Tbg parted. 4/14/15 POH w/144 jts tbg. Pump 40 bbls brine. RIH w/overshot on workstring. Did not catch fish. 4/15/15 RIH w/packer and set @4000'. Sqz'd 125 sx cmt and displaced to 4300' (p/BLM). WOC. 4/16/15 Tagged plug M OIL CONSERVATION @4295'. Circ hole w/mud laden fluid. Spot 40 sx cmt @3558'-3163'. WOC. Tagged plug @3354'. Perf csg @1725'. Set packer @1240'. Sqz'd 60 sx cmt and displaced to 1530'. WOC. 4/17/15 Tagged plug @1528'. Pressured up on casing to 2000 psi. Held. Perf's csg @1000'. Sqz'd 100 sx cmt and displaced to 550'. WOC. Tagged plug @558'. Perf'd csg @70'. Sqz'd 20 sx cmt and circ to surface. Rigged down and moved off. Accepted as to independent of the control of the processor of the well hore. Liability under bond is retained until Surface restoration is completed. 14. Thereby certify that the foregoing is true and correct.								
	d by the BLM We DUCTION, sent to by LINDA DENNI: Title REGU	o the Carlsba	d ´ 9/2015 ()	LA 1/2	2.14.15			
Name(Printed/Typed) HEATHER BREHM			THE HEGO	LATONTAN	ALISI .			
Signature (Electronic Submission)			Date 05/05/2	2015				
Accepted for Record	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By James a. Comes			Title	67			//-3-18 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office CFD					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any departme	nt or agenc	y of the United	