

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-41828
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boss Hogg 15 State Com
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat 30216 Hay Hollow, Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102
4. Well Location Unit Letter D : 175 feet from the North line and 660 feet from the West line Section 15 Township 23S Range 26E NMPM Lea County, New Mexico
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Drilling Operations: Additional 2' <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/06/15

MIRU. Butches Rat Hole Services. Drilled additional 2' on the above well for a total of 36'. Drill time was 1 hour.

NM OIL CONSERVATION  
ARTESIA DISTRICT

Spud Date:

12.29.14

Rig Release Date:

NOV 13 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Compliance Professional

DATE

11/13/15

Type or print name

Erin L. Workman

E-mail address:

Erin.workman@dvn.com

PHONE:

(405) 552-7970

For State Use Only

Accepted for record  
NMOCD

APPROVED BY:

TITLE

DATE

10/20/15

Conditions of Approval (if any):

See Attached COA



**BRHAS.com**  
**1(888) 400-6294**



**NM OIL CONSERVATION**

ARTESTA DISTRICT

NOV 13 2015

MARCH 13, 2015

DEVON

RECEIVED

AMANDA GREENWOOD  
[Amanda.Greenwood@dvn.com](mailto:Amanda.Greenwood@dvn.com)

ON MARCH 13, 2015, WE SET 10' X 30" PIPE WITH A LID ON THE BOSS HOGG 15 STATE COM 1H. WE CEMENTED THE 30" CASING 3' FROM THE TOP AND BACK FILLED IT WITH DIRT TO THE TOP. DRILL TIME WAS 1 HOUR.

ON APRIL 1, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 12' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON APRIL 20, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 14' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MAY 7, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 16' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MAY 22, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 18' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JUNE 10, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 20' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JUNE 29, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 22' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JULY 17, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 24' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.



**BRHAS.com**  
**1(888) 400-6294**



ON AUGUST 5, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 26' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON AUGUST 24, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 28' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON SEPTEMBER 11, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 30' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON SEPTEMBER 30, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 32' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON OCTOBER 19, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 34' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.


ON NOVEMBER 6, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 36' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

PLEASE LET ME KNOW IF YOU HAVE ANY QUESTIONS.

REGARDS,

LEE SELLERS  
DRILLING SERVICES COORDINATOR

30-05-41828  
CONDITIONS of APPROVAL

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- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string