NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4

UNITED STATES
DEPARTMENT OF THE INTERIOR

OCD Artesia 15

(August 2007)

FORM APPROVED OMB No. 1004-0137

D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9527 TO 14005 SEE IN REMARKS 28. Production - Interval A are First reduced Date Tested Production BBL MCF BBL Corr. API Gravity 10/15/2014 10/26/2014 24	(•		BUREA			D MAN			REC	CEIV	ED	Ex	pires: Ju	ly 31, 2010	
2. Name of Completion		WELL	COMP	LETION (OR RI	ECO	MPLE	TION F	REPORT	AND LO	G					•
Other Contact STOPMI DAVIS Contact STOPMI DAVIS Contact STOPMI DAVIS Contact STOPMI DAVIS S. Lease Name and Mol.	ta. Type	of Well	Oil Wel	l 🔲 Gas	Well	0	Dry [Other			<u> '</u>		5. If Indian, A	llottee o	or Tribe Name	=
2. Name of Operator Conclusion of Continue & CORG OPERATING LLC	b. Туре (of Completio	_				ver 🗖	Deepen	☐ Plu	g Back 🛚	Diff, B		7. Unit or CA	Agreen	nent Name and No.	-
3. Address 2008 W MAIN ST ARTESTA, NM 98210 75.77-88-980. 75.78-980. 75.78-980	2. Name o	of Operator							M DAVIS	<u>.</u>		{	B. Lease Nam	e and W	ell No.	-
ARTESIA, NM 88210 A Location of Well Report focation clearly and in accordance with Federal requirements)* A Location of WiNNE SEOFIN. 1450FEL Al top pred interval reported below See 18 T285 R27E Mer NMP At 100 pred interval reported below See 18 T285 R27E Mer NMP At 100 pred interval reported below See 18 T285 R27E Mer NMP At 100 pred interval reported below Type 33FNL 1894FEL 19. Date Squided O/722/2014 19. Date Squided O/722/2014 19. Date Squided O/722/2014 19. Plug Reach T.D.: MD O/815/2014 10. Date Completed O/722/2014 10. Deeph Bridge Plug Set: MD O/815/2014 10. Deeph Bridge Pl					E-Mail:	sdavi	s@concl								ERAL 2H	-
All surface Sec. 19 T265 R27E Mor NMP All surface Sec. 14 T265 R27E Mor NMP S20PNL 450FEL		ARTESIA	A, NM 88					PI	h: 575-74	8-6946	rea code					-
At top prod interval reported below See: 18 7285 R272 Mor NMP At total depth NWNE 334PH. 184FEL 15. Date T.D. Reached OB152014 16. Date Completed 17. Elevation (DF RR R.R. M.) and NWNE 334PH. 184FEL 17. Date Ready to Prod. 17. Elevation (DF RR R.R. R. M.) and NMP At total depth NWNE 334PH. 184FEL 18. Total Depth: MD		Sec 1	19 T26S F	R27E Mer N	nd in ac MP	corda	nce with l	ederal re	quirement	s)*		1				_
Actional depth MVNN S34FH 1984FEL 15. Due T.D. Reached 16. Due Completed 17. Elevations (DF, KB, RT, CL)* 18. Total Depth: TVD 14118 19. Plug Back T.D. TVD 16700 17. Due Depth Bridge Plug Set: MD 14418 19. Plug Back T.D. TVD 1700												. 1	1. Sec., T., R or Area S	., M., or ec 19 T	r Block and Survey 26S R27E Mer NMF	5
18. Total Depth: MD	Sec 18 T26S R27E Mer NMP At total depth NWNE 334FNL 1894FEL														•	
TVD							hed		□ D &	:A 💢 Re	ady to P	rod.	7. Elevations 3	(DF, K 319 GL	B, RT, GL)*	•
SEE ATTACHED	18. Total I	Depth:				19.	Plug Bac	k T.D.:				20. Depth	Bridge Plug S	Set:		•
Hole Size Size/Grade Wt. (Wft.) Top Bottom (MD) Stage Cementer Depth Type of Cement Type	21. Type F SEE A	Electric & Ot TTACHED	her Mecha	nical Logs R	un (Sub	mit c	opy of eac	ch)		22	2. Was i Was l Direc	well cored? DST run? tional Surve	Ø No Ø No ey? ☐ No	☐ Ye ☐ Ye ☑ Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
Hole Size Size/Urade Wit. (#fft.) (MD) (MD) Depth Type of Cement (BBL) Cement Top* Amount Palled	23. Casing a	nd Liner Red	ord (Repo	ort all strings	set in v	vell)										
12.250	Hole Size	Size/C	Grade	Wt. (#/ft.)		-		_		1			l l'ameni	Тор*	Amount Pulled	
24. Tubing Record 17.0 0 14105 2750 0 0 0 0 0 0 0 0 0					1—											
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.875 9023 8132 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) BONE SPRING 9527 14005 9527 To 14005 0.430 540 OPEN B) C) D) T. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Size No. Holes Perf. Status Amount and Type of Material 9527 TO 14005 SEE IN REMARKS 28. Production - Interval A 28. Production - Interval B 29. Production - Interval B 29. Production - Interval B 29. Production - Interval B 20. Production										 			 -			
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B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9527 TO 14005 SEE IN REMARKS Amount and Type of Material 9527 TO 14005 SEE IN REMARKS 28. Production - Interval A and First Date Date Tested Production BBL MCF BBL Corr. API Gravity 10/15/2014 10/26/2014 24 10/26/2014 24 10/26/2014 24 10/26/2014 24 10/26/2014 24 10/26/2014 24 10/26/2014 25 27 28. Production Interval A 406.0 2379.0 406.0			PINC		0507	Bot					205			Jones		
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28a. Production - Interval B ate First Orduced Date Tested Production BBL Gas BBL Corr. API Total Date Tested Production BBL Gas BBL Gravity Total Date Tested Production McF BBL Gravity Total Date Tested Production McF BBL Gravity BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	21/64 ·	_		Rate		\\\	ICF				P	WC				
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hoke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas;Oil Well Status CARLSBAD FIELD OFFICE Rate BBL MCF BBL Ratio	Date First											Proc	luction Method	1.1	soll de	
ze Flwg. Press, Rate BBL MCF BBL Ratio								<u></u>					BUREA	UOFI	AND MANAGEMEN	ı T
	ize	Flwg.								u	Weil Sta	nus	LA.	KLOBA	N LIETO OFFICE	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #280567 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
Reclanation ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **
Luc: 4/26/15

28b. Pro	duction - Inter	val C ·				· <u> </u>						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	roduced Date Tester		Production	BBL	MCF	BBL.	Corr. API	Grav	/ity			
Choke Size	The Press, Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
28c. Pro	duction - Inter	val D						<u> </u>		-	···	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	rity	Production Method	Marie	
Choke Size	Thg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
29. Dispo	osition of Gas	Sold, use	d for fuel, ven	ed, etc.)	<u> </u>		<u> </u>				·	
	nary of Porous	Zones (1	Include Aquife	rs):				1	31, For	mation (Log) Markers		
tests,	all important including depter						all drill-stem shut-in pressures				_	
	Formation			Bottom		Descriptio	ons, Contents, etc.		Name . Top Meas. D			
BRUSHY BONE SP 1ST BON 2ND BON 3RD BON	CANYON CANYON PRING LM E SPRING IE SPRING IE SPRING		2037 2074 2930 4041 5630 6581 7099 8405	2073 2929 4040 5629 6580 7098 8404 8750			•		BEL CHI BRI BOI		359 1854 2037 2074 2930 4041 5630 6581	
13801 13496 13196 12885 12586 11359	1-14005; 3000 3-13700; 596- 3-13394; 598; 3-13089; 598; 3-12784; 8250 3-11562; 8988 4-11257; 5999	0 452897 4 453225 2 452596 2 45459 0 47192 3 452377	7 391038 5 403074 8 375246 1 420606 1 401726 7 414120									
	enclosed attac		() () '			2.6.1.			D. 000 E			
 Electrical/Mechanical Logs (1 full set req'd.) Geologic Repor Sundry Notice for plugging and cement verification Core Analysis 								3. DST Report 4. Directional Survey 7 Other:				
2.				1. 6	1	1		1.6			·	
34. I hereb	y ceruly that (ine torego	Electro	nic Submis For	sion #280 COG OP	567 Verified ERATING L	by the BLM We LC, sent to the O DEBORAH H	ll Inform Carlsbad	ation Syst		istructions);	
Name	(please print)	STORM		инией to A	L M22 101	processing b			1/15/2015 DRY ANA		·	
	ure l	(Electror	nic Submissio	n)			Date 11	19/2014				
Signati				,			Date 11/	1 J L U I 4				

Additional data for transaction #280567 that would not fit on the form

32. Additional remarks, continued

10748-10952' 5982 417378 364620 10443-10649' 5982 452165 412458 10138-10341' 5982 452599 371886 9832-10036' 5999 453161 368711 9527-9731' 6552 510966 387870 Totals 74660 5448961 4676243

Additional Tops: 2nd Bone Spring 7099 3rd Bone Spring 8405

Surveys and logs are attached.