Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 2011	٦
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION		30-0	015-42978	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of STATE		
 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		-
1220 S. St. Francis Dr., Santa Fe, NM					-
	TICES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name	-
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Bra	dley 8 Fee	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number		
2. Name of Operator			8H 9. OGRID Number		
•	COG Operating, LLC		229137		
3. Address of Operator	One Concho Center		10. Pool name or Wildcat		
600 W. Illinois Ave. Midland, TX 79701			WILDCAT G-01 S192617K;GLOR-YESO 97788		
					4
4. Well Location	100 foot from the South	line and 24	0 fact from the f	Cont line	
Unit Letter <u>P</u> : Section 8			<pre>0 feet from the _F NMPM Eddy</pre>	Ea <u>st</u> line County	
Section 8	Township 19S Rang			County	ī
	336				l
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data	-
			SEQUENT REF		•
NOTICE OF INTENTION TO: SUB					
TEMPORARILY ABANDON				P AND A	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN		Т ЈОВ 🗌			
DOWNHOLE COMMINGLE					
OTHER:		OTHER:	Completion	\boxtimes	
	npleted operations. (Clearly state all]				;
of starting any proposed proposed completion or i	work). SEE RULE 19.15.7.14 NMAC	C. For Multiple Co	mpletions: Attach w	ellbore diagram of	
proposed completion of i	ecompletion.				
8/31/15 Test frac valve to 7200psi.	Test 8-5/8" x 5-1/2" to 500# for 10min. Go	ood test.			
	plug @ 7726. Test csg to 6128# for 30mi 06 w/6 SPF, 504 holes. Acidize 14 stages		JCI		
	101,304 gals WaterFrac R9, 49,021 gals W			31,653# 20/40 white sand.	
10/3/15 RU flowback equipment.	-		-		
10/8/15 Release flowback equipmer 10/12/15 RIH w/82jts 2-7/8" L80 6.5	nt. Drill out plugs. Clean out to PBTD 77. # tbg. ESP @ 2421, EOT @ 2817.	26.			
10/13/15 Turn well over to productio			N	M OIL CONSERVATI ARTESIA DISTRICT	ON
				NOV 1 6 2015	
0 I.D					;
Spud Date: 8/13/	/15 Rig Release Da	ite:	8/23/15	RECEIVED	4
L					
Lhereby certify that the information	on above is true and complete to the be	est of my knowledg	e and belief.		-
SIGNATURE UW	SM TITLE Reg	ulatory Analyst	DATE 11/10)/15	
	Wer C HILL Reg	ulaiol y Analyst	DATE1/10	<u>,,,,</u>	
	ackson E-mail address: <u>cjackso</u>	n@concho.com	PHONE: 432-	686-3087	
For State Use Only		_			
	n ا	K.		_	
APPROVED BY:	de TITLE Drs	TSpeviso		TE 11/20/15	

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