

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-015-43024		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED INDIAN		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Snapping 2 State					
				6. Well Number: 10H <div style="text-align: right;">NM OIL CONSERVATION ARTESIA DISTRICT</div>					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				NOV 24 2015					
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137					
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat Wildcat; Bone Spring					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface:		2	26S	31E	4	200	North	Eddy	
BH:	M	2	26S	31E		350	South	Eddy	
13. Date Spudded 5/2/15	14. Date T.D. Reached 5/21/15	15. Date Rig Released 5/24/15		16. Date Completed (Ready to Produce) 11/2/15		17. Elevations (DF and RKB, RT, GR, etc.) 3299.7 GL			
18. Total Measured Depth of Well 14766 MD, 10204.6 TVD		19. Plug Back Measured Depth 14713		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray			
22. Producing Interval(s) of this completion - Top, Bottom, Name 10480-14695, Bone Spring									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	985		17-1/2"		1055 sx Halcem C; circ 405 sx			
9-5/8"	36# & 40#	4160		12-1/4"		995 sx Econocem, 395 sx Halcem C; circ 100 bbls			
5-1/2"	17#	14766		8-3/4"		2745 sx cmt; circ 24 bbls			
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD			
						SIZE	DEPTH SET	PACKER SET	
						2-7/8" L-80	9664.8		
26. Perforation record (interval, size, and number) 10480 - 14695, total 576 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 10480-14695 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 16 stages. See detailed summary attached.			
28. PRODUCTION									
Date First Production 11/2/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing			
Date of Test 11/11/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 515	Gas - MCF 1351	Water - Bbl 1444	Gas - Oil Ratio 2623		
Flow Tubing Press. 1475 psi	Casing Pressure 2050 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)			
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By			
31. List Attachments Directional Survey, Logs									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;">LatitudeLongitudeNAD 1927 1983</div>									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Megan Moravec</i>		Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 11/23/2015			
E-mail Address megan.moravec@dvn.com									

MD
11/25/15

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology