Two Comies	iate District Of	flice			State of Ne	w Mez	xico							For	n C-105
Two Copies District I			Er	nergy,	Minerals and	d Natur	ral Res	sources				}	Revis		ust 1, 2011
1625 N. French Dr. District II										I. WELL					
811 S. First St., Art District III	esia, NM 8821	0	·	Oi	il Conservat	tion Di	ivisio	n		30-015-43 2. Type of L		١			
1000 Rio Brazos R District IV		1220 South St. Francis Dr. Santa Fe, NM 87505						STATE FEE, FED'INDIAN							
1220 S. St. Francis								3. State Oil	& Gas Lea:	se No	·				
WËLL (COMPLE	TION C	R REC	OMPL	ETION RE	PORT	AND	LOG					2		
4. Reason for fili	ng:									5. Lease Nan		√āt∽s		3	
COMPLET	ION REPOR	XT (Fill in b	oxes #1 thre	ough #31	for State and Fee	e wells on	ıly)			Snapping 2 6. Well Num		N		CON	ISERVA
C-144 CLOS #33: attach this a	nd the plat to								'or	10H		•	ART	TESIA	DISTRICT
7. Type of Comp		VORKOVE		DENING	PLUGBACH	с 🗖 DB	TEPPEN	TDESEDV	വര				N	UV 2	4 2015
8. Name of Opera	utor						TEREN	I KLOLK V		9. OGRID					
-	Devon E	nergy Pro	duction C	ompan	y, L.P.		<u> </u>		-		6137		£	≥ E ∩ E	IVED
10. Address of O	perator									11. Pool nam	e or Wilder	11	Г		
					oma City, OK 7			17 . (1	_		Wildcat;				
12.Location Surface:	Unit Ltr	Section	Томт	-	Range	Lot		Feet from t	he 1	N/S Line	Feet from		+		County
		2		265	31E	4	L I	200	\square	North	930)	Wes	st	Eddy
BH:	M	2		265	31E			350		South	410	-	Wes		Eddy
 Date Spudded 5/2/15 	1	T.D. Reach 5/21/15	cd 15.	Date Rig	g Released 5/24/15		16.1	Jate Compl		Ready to Pro	duce)		7. Elevation T. GR. etc.		nd RKB 3299.7 G
18. Total Measur			19.	Plug Ba	ck Measured Dep	əth	20.	Was Direct		Survey Made	? 21			/	a Logs Run
	•	•		÷						·					
14766	MD, 10204	1.6 TVD			14713				Yes		G	amm	a Ray		
				<u> </u>			[· · ·	1				
22. Producing Int	erval(s). of th	iis completi	on - Top, B	ottom, N	lame										
22. Producing Int	erval(s). of th	is completi	-	14695, I	Bone Spring										
	erval(s). of th	iis completi	-	14695, I	Bone Spring	ORD ((Repo	rt all str	ing	s set in w	vell)				
23. CASING SI	ZE	iis completi	10480-1	14695, I	Bone Spring SING REC DEPTH SET	ORD (HOI	E SIZE	ing	s set in w CEMENTIN		10	AMO	UNTPU	ILLED
23. CASING SI 13-3/8"	ZE	WEIGHT 48	10480-1 LB./FT. #	14695, I	Bone Spring SING REC DEPTH SET 985	ORD (HOI 17	JE SIZE /-1/2"	ing	CEMENTIN 1055 sx Halce	G RECOF	5 sx	AMO	UNTPL	ЛLED
23. CASING SI 13-3/8" 9-5/8"	ZE	WEIGHT 48 36# &	10480-1 LB./FT. # 40#	14695, I	Bone Spring SING REC DEPTH SET 985 4160	ORD (HOI 17 12	.E SIZE /-1/2" !-1/4"	ing	CEMENTIN 1055 sx Halce 995 sx Econocem, 395	NG RECOF em C; circ 40 sa Hakem C; circ 11	5 sx юыж	ΑΜΟ	UNTPL	ILED
23. CASING SI 13-3/8"	ZE	WEIGHT 48	10480-1 LB./FT. # 40#	14695, I	Bone Spring SING REC DEPTH SET 985	ORD (HOI 17 12	JE SIZE /-1/2"	ing	CEMENTIN 1055 sx Halce	NG RECOF em C; circ 40 sa Hakem C; circ 11	5 sx юыж	AMO	UNT PL	<u>JLED</u>
23. CASING SI 13-3/8" 9-5/8"	ZE	WEIGHT 48 36# &	10480-1 LB./FT. # 40#	14695, I	Bone Spring SING REC DEPTH SET 985 4160	ORD (HOI 17 12	.E SIZE /-1/2" !-1/4"	ing	CEMENTIN 1055 sx Halce 995 sx Econocem, 395	NG RECOF em C; circ 40 sa Hakem C; circ 11	5 sx юыж	ΑΜΟ	UNT PU	<u>ALED</u>
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24.	ZE	WEIGHT 48 36# &	10480-1 I.B./FT. # 40# #	LIN	Bone Spring DEPTH SET 985 4160 14766 FER RECORD		HOI 17 12 8	.E SIZE /-1/2" !-1/4"	25.	CEMENTIN 1055 sx Halce 995 sx Econocem, 395 2745 sx cm	CG RECOF im C; circ 40 sx Hakem C; circ 14 t; circ 24 t t; circ 24 t	15 sx 100 bobs 10 bls RECO	ORD		
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24.	ZE	WEIGHT 48 36# &	10480-1 LB./FT. # 40#	LIN	Bone Spring SING REC DEPTH SET 985 4160 14766		HOI 17 12	.E SIZE /-1/2" !-1/4"	25. SIZI	CEMENTIN 1055 sx Halce 995 sx Econocem, 395 2745 sx cm	CG RECOF im C; circ 40 sx Rakem C; circ 11 t; circ 24 b TUBING DEPTI	15 sx 10 bbs 10 bbs 10 bbs RECO	ORD	UNT PI	
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24.	ZE	WEIGHT 48 36# &	10480-1 I.B./FT. # 40# #	LIN	Bone Spring DEPTH SET 985 4160 14766 FER RECORD		HOI 17 12 8	.E SIZE /-1/2" !-1/4"	25. SIZI	CEMENTIN 1055 sx Halce 995 sx Econocem, 395 2745 sx cm	CG RECOF im C; circ 40 sx Rakem C; circ 11 t; circ 24 b TUBING DEPTI	15 sx 100 bobs 10 bls RECO	ORD		
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE	ZE	WEIGHT 48; 36# & 17;	10480-1 LB/FT. # 40# # BOTTOM	LIN	Bone Spring DEPTH SET 985 4160 14766 FER RECORD	ENT S	HOI 17 12 8 CREEN	E SIZE 7-1/2" 2-1/4" -3/4"	25. SIZI 2	CEMENTIN 1055 sx Halce 995 st transfer 2745 sx cm 	KG RECOF em C; circ 40 ss Hakem C; arc 11 t; circ 24 t FUBING DEPTI	15 sx 10 bbs 10 bbs 10 bbs RECO 11 SET 10664.	ORD F P 8	ACKER	
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE	ZE	WEIGHT 48; 36# & 17;	10480-1 LB/FT. # 40# # BOTTOM	LIN	Bone Spring DEPTH SET 985 4160 14766 FER RECORD	ENT Se	HOI 17 12 8 CREEN 7. ACII	E SIZE 7-1/2" 2-1/4" -3/4"	25. SIZI PRA	CEMENTIN 1055 sx Halce 995 sx Econocem, 395 2745 sx cm	SG RECOF em C; circ 40 ss Hakem C or 11 t; circ 24 t IUBING DEPTI	15 sx 10 bbs 10 bbs 10 bbs 10 bbs RECO 11 SET 10 664.	ORD T P 8 BEZE, ET	ACKER	
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE	ZE TOP	WEIGHT 48; 36# & 17; 	10480-1 LB/FT. # 40# # BOTTOM	LIN	Bone Spring DEPTH SET 985 4160 14766 FER RECORD	ENT Se	HOI 17 12 8 CREEN CREEN 7. ACII	E SIZE 7-1/2" 2-1/4" -3/4" 0. SHOT,	25. SIZI PRA	CEMENTE 1055 sx Halce 995 sx Econocem, 395 2745 sx cm -7/8" L-80 CTURE. Cl AMOUNT	IUBING IUBING EMENT, S INDENT, S INDENT, S	IS SX DDIS RECO I SET D664.	ORD T P 8 BEZE, ET	ACKER C. SED	SET
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE	ZE TOP	WEIGHT 48; 36# & 17; 	10480-1 LB/FT. # 40# # BOTTOM d number)	LIN	Bone Spring DEPTH SET 985 4160 14766 ER RECORD SACKS CEM	ENT Se	HOI 17 12 8 CREEN 7. ACII 7. ACII 52PTH I 104	E SIZE 7-1/2" 2-1/4" -3/4" D. SHOT, NTERVAL 80-14695	25. SIZI PRA	CEMENTE 1055 sx Halce 995 sx Econocem, 395 2745 sx cm -7/8" L-80 CTURE. Cl AMOUNT	IUBING IUBING EMENT, S INDENT, S INDENT, S	IS SX DDIS RECO I SET D664.	ORD r P 8 EEZE, ET TERIAL U	ACKER C. SED	SET
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28.	ZE TOP record (inter 1048	WEIGHT 48; 36# & 17; val, size, an 0 - 14695	10480-1 I.B./FT. # 40# # BOTTOM d number) , total 576	LIN	Bone Spring DEPTH SET 985 4160 14766 ER RECORD SACKS CEM	ENT Se	HOI 17 12 8 CREEN 7. ACU 52 FTH I 104: DUCT	E SIZE 7-1/2" 2-1/4" -3/4" D. SHOT, NTERVAL 80-14695	25. SIZF 2	CEMENTE 1055 sx Halce 995 sx Econocem, 395 2745 sx cm -7/8" L-80 CTURE. Cl AMOUNT	IUBING IUBING DEPTI EMENT, S AND KINI and frac in 16	S SX D bbs D b	ORD F P 8 BEZE, ET TERIAL U See detailed	ACKER C. SED	SET
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28. Date First Produc	ZE TOP Tecord (inter 1048	WEIGHT 48; 36# & 17; val, size. an 0 - 14695	10480-1 I.B./FT. # 40# # BOTTOM d number) , total 576	LIN	Bone Spring DEPTH SET 985 4160 14766 ER RECORD SACKS CEM	ENT Se 27 D PROL umping - 3	HOI 17 12 8 CREEN 7. ACU 52 FTH I 104: DUCT	E SIZE 7-1/2" 2-1/4" -3/4" D. SHOT, NTERVAL 80-14695	25. SIZF 2	CEMENTIN 1055 sx Halce 995 sx Econocem, 395 2745 sx cm - -7/8" L-80 CTURE, Cl AMOUNT Acidize	IUBING IUBING DEPTI EMENT, S AND KINI and frac in 16	5 sx 00 bbs 00 bbs	ORD F P 8 BEZE, ET TERIAL U See detailed	ACKER C. SED	SET
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28. Date First Produc	ZE TOP TOP record (inter 1048	WEIGHT 48; 36# & 17; val, size. an 0 - 14695	10480-1 I.B./FT. # 40# # BOTTOM d number) , total 576	LIN	Bone Spring SING REC DEPTH SET 985 4160 14766 FER RECORD SACKS CEM	ENT Se 27 D PROL umping - 3	HOI 17 12 8 CREEN 7. ACU 52 FTH I 104: DUCT	E SIZE 7-1/2" 2-1/4" -3/4" D. SHOT, NTERVAL 80-14695	25. SIZI 2	CEMENTIN 1055 sx Halce 995 sx Econocem, 395 2745 sx cm - -7/8" L-80 CTURE, Cl AMOUNT Acidize	IUBING IUBING DEPTI EMENT, S AND KINI and frac in 16	5 sx Dobbs Dobls RECC RECC I SET D664. SQUI MAX Stages. Shui- Prc	ORD F P 8 EEZE, ET TERIAL U See detailed (m) Dducing	ACKER C. SED	SET
23. CASING SI 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28. Date First Produc 11, Date of Test	TOP TOP record (inter 1048 tion /2/15 Hours Te	WEIGHT 48; 36# & 17; val, size, an 0 - 14695 pro- sted	10480-1 LB/FT. # 40# # BOTTOM d number) , total 576	LIN	Bone Spring SING REC DEPTH SET 985 4160 14766 FR RECORD SACKS CEM Coving, gas lift, pr Flowin	ENT Se 27 D PROL umping - 3	HOI 17 12 8 CREEN 7. ACII DEPTH I 104 DUCT Size and Size and Size and	E SIZE 7-1/2" 2-1/4" -3/4" -3/4" D. SHOT, NTERVAL 80-14695 TION Type pump)	25. SIZI 2	CEMENTIN 1055 sx Halce 995 sx Econocen, 395 2745 sx cm 2745 sx cm	CG RECOF m C; circ 40 sa Nakem C arc 11 t; circ 24 b IUBING DEPTI DEPTI COMENT, S AND KINI and frac in 16 s (Prod. or	5 sx Dobbs Dobls RECC RECC I SET D664. SQUI MAX Stages. Shui- Prc	ORD T P 8 EEZE, ET TERIAL U See detailed : 	C. SED summary	SET
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28. Date First Produc 11/ Date of Test 11/11/15 Flow Tubing	TOP TOP record (inter 1048 tion /2/15 Hours Te	WEIGHT 48; 36# & 17; val, size, an 0 - 14695 pro- sted 24	10480-1 I.B./FT. # 40# # BOTTOM d number) , total 576 oduction Ma Choke Siz Calculated	LIN LIN	Bone Spring SING REC DEPTH SET 985 4160 14766 FER RECORD SACKS CEM	ENT Se 27 D PROL umping - 3	HOI 17 12 8 CREEN 7. ACII DEPTH I 104 DUCT Size and Size and Size and	E SIZE 7-1/2" 2-1/4" -3/4 -3/4 -3/4 -3/4 -3/4 -3/4 -3/4 -3/4	25. SIZF 2 FRA Gas -	CEMENTIN 1055 sx Halce 995 ts transcen, 395 2745 sx cm 	IUBING DEPTI SMEANT, S SMEANT, S SMENT, S SMENT, S S (Prod. or Water	5 sx 00 bols 00 bols 00 bols 00 bols RECC 11 SET 00 664. 00 664. 00 cols 00 cols 0	ORD T P 8 EEZE, ET TERIAL U See detailed : 	ACKER C. SED summary ias - Oil	attached. Ratio
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Pertoration 28. Date First Produc 11/ Date of Test 11/11/15 Flow Tubing Press.	ZE TOP record (inter 1048 tion /2/15 Hours Te Casing Pi	WEIGHT 48; 36# & 17;	10480-1 LB./FT. # 40# # BOTTOM d number) , total 576 oduction Ma Choke Siz	LIN LIN	Bone Spring DEPTH SET 985 4160 14766 ER RECORD SACKS CEM SACKS CEM SACKS CEM Flowing, gas lift, pu Flowin Prod'n For Test Period	ENT Se 27 D PROL umping - 3	HOI 17 12 8 CREEN 7. ACII 5 5 5 5 5	E SIZE 7-1/2" 2-1/4" -3/4 -3/4 -3/4 -3/4 -3/4 -3/4 -3/4 -3/4	25. SIZF 2 FRA Gas -	CEMENTIN 1055 sx Halce 995 sx Econocen, 395 2745 sx cm 2745 sx cm -7/8" L-80 CTURE, Cl ACIDINT Acidize Well Statu Well Statu 1351	IUBING DEPTI SMEANT, S SMEANT, S SMENT, S SMENT, S S (Prod. or Water	5 sx 00 bols 00 bols 00 bols 00 bols RECC 11 SET 00 664. 00 664. 00 cols 00 cols 0	ORD F P 8 EEZE, ET TERIAL U See detailed (n) Doducing G 1	ACKER C. SED summary ias - Oil	attached. Ratio
13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28. Date First Product 11/ Date of Test 11/11/15 Flow Tubing	TOP TOP record (inter 1048 tion /2/15 Hours Te Casing P 205	WEIGHT 48; 36# & 17; 17; 17; val, size, and 17; 0 - 14695 Pro isted 24 ressure 60 psi	10480-1 LB/FT. # 40# # BOTTOM d number) , total 576 oduction Ma Choke Siz Calculated Hour Rate	LIN CAS	Bone Spring DEPTH SET 985 4160 14766 ER RECORD SACKS CEM SACKS CEM SACKS CEM Flowing, gas lift, pu Flowin Prod'n For Test Period	ENT Se 27 D PROL umping - 3	HOI 17 12 8 CREEN 7. ACII 5 5 5 5 5	E SIZE 7-1/2" 2-1/4" -3/4 -3/4 -3/4 -3/4 -3/4 -3/4 -3/4 -3/4	25. SIZF 2 FRA Gas -	CEMENTIN 1055 sx Halce 995 sx Econocen, 395 2745 sx cm 2745 sx cm -7/8" L-80 CTURE, Cl ACIDINT Acidize Well Statu Well Statu 1351	IUBING DEPTI SMEANT, S SMEANT, S SMENT, S SMENT, S S (Prod. or Water	5 sx Dobbs Dobls RECC I SET Do664. Shut- Prc Prc Bbl. 1444	ORD F P 8 EEZE, ET TERIAL U See detailed : (m) oducing G 1 vity - API -	ACKER C. SED summary ias - Oil	attached. Ratio
23. CASING SU 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28. Date First Product 11/ Date of Test 11/11/15 Flow Tubing Press. 1475 psi 29. Disposition of the second	TOP TOP record (inter 1048 tion /2/15 Hours Te Casing P 205 r Gas (Nold, p	WEIGHT 48; 36# & 17; 17; 17; val, size, an 17; 0 - 14695 Prost sted 24 ressure 60 psi	10480-1 LB/FT. # 40# # BOTTOM d number) , total 576 oduction Ma Choke Siz Calculated Hour Rate	14695, I CAS LIN LIN	Bone Spring DEPTH SET 985 4160 14766 ER RECORD SACKS CEM SACKS CEM SACKS CEM Flowing, gas lift, pu Flowin Prod'n For Test Period	ENT Se 27 D PROL umping - 3	HOI 17 12 8 CREEN 7. ACII 5 5 5 5 5	E SIZE 7-1/2" 2-1/4" -3/4 -3/4 -3/4 -3/4 -3/4 -3/4 -3/4 -3/4	25. SIZF 2 FRA Gas -	CEMENTIN 1055 sx Halce 995 sx Econocen, 395 2745 sx cm 2745 sx cm -7/8" L-80 CTURE, Cl ACIDINT Acidize Well Statu Well Statu 1351	CG RECOF rm C; circ 40 sa Hakem C arc 11 t; circ 24 b IUBING DEPTI DEPTI C C C MENT, S AND KINI and frac in 16 s (Prod. or Water O	5 sx Dobbs Dobls RECC I SET Do664. Shut- Prc Prc Bbl. 1444	ORD F P 8 EEZE, ET TERIAL U See detailed : (m) oducing G 1 vity - API -	ACKER C. SED summary ias - Oil	attached. Ratio
23. CASING SU 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28. Date First Produc 11/ Date of Test 11/11/15 Flow Tubing Press. 1475 psi	TOP TOP record (inter 1048 tion /2/15 Hours Te Casing P 205 r Gas (Nold, p	WEIGHT 48; 36# & 17; 17; 17; val, size, an 17; 0 - 14695 Prost sted 24 ressure 60 psi	10480-1 LB/FT. # 40# # BOTTOM d number) , total 576 oduction Ma Choke Siz Calculated Hour Rate	14695, I CAS LIN LIN	Bone Spring DEPTH SET 985 4160 14766 ER RECORD SACKS CEM COVING, gas lift, pr Flowin Prod'n Foi Test Period Oil - Bbl. Sold	ENT S 21 D PROE umping ng O	HOI 17 12 8 CREEN 7. ACII DEPTH I 104: DUCT Size and Dil - Bbl 5 Gas -	E SIZE -1/2" -1/4" -3/4" -3/4" D. SHOT, NTERVAL 80-14695 ION type pump) 15 MCF	25. SIZF 2 FRA Gas -	CEMENTIN 1055 sx Halce 995 sx Econocen, 395 2745 sx cm 2745 sx cm -7/8" L-80 CTURE, Cl ACIDINT Acidize Well Statu Well Statu 1351	CG RECOF rm C; circ 40 sa Hakem C arc 11 t; circ 24 b IUBING DEPTI DEPTI C C C MENT, S AND KINI and frac in 16 s (Prod. or Water O	5 sx Dobbs Dobls RECC I SET Do664. Shut- Prc Prc Bbl. 1444	ORD F P 8 EEZE, ET TERIAL U See detailed : (m) oducing G 1 vity - API -	ACKER C. SED summary ias - Oil	attached. Ratio
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28. Date First Product 11/ Date of Test 11/11/15 Flow Tubing Press. 1475 psi 29. Disposition o 31. List Atlachma	TOP TOP record (inter 1048 tion /2/15 Hours Te 205 f Gas (Nold, p 2015	WEIGHT 48; 36# & 17; 36# & 17; val, size, an 0 0 - 14695 Prost isted 24 ressure 60 psi isted for fuel 16;	10480-1 LB/FT. # 40# # BOTTOM d number) , total 576 oduction Mc Choke Siz Calculated Hour Rate	14695, I CAS CAS LIN LIN i holes	Bone Spring DEPTH SET 985 4160 14766 FR RECORD SACKS CEM Coving, gas lift, pu Flowin Prod'n For Test Period Oil - Bbl. Sold Direct	ENT Second	ACII 17 12 8 CREEN 7. ACII DEPTH I 104: DUCT Size and Size and Si	E SIZE -1/2" -1/4" -3/4" -3/4" D. SHOT, NTERVAL 80-14695 ION type pump) 15 MCF	25. SIZF 2 FRA Gas -	CEMENTIN 1055 sx Halce 995 sx Econocen, 395 2745 sx cm 2745 sx cm -7/8" L-80 CTURE, Cl ACIDINT Acidize Well Statu Well Statu 1351	CG RECOF rm C; circ 40 sa Hakem C arc 11 t; circ 24 b IUBING DEPTI DEPTI C C C MENT, S AND KINI and frac in 16 s (Prod. or Water O	5 sx Dobbs Dobls RECC I SET Do664. Shut- Prc Prc Bbl. 1444	ORD F P 8 EEZE, ET TERIAL U See detailed : (m) oducing G 1 vity - API -	ACKER C. SED summary ias - Oil	attached. Ratio
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Pertoration 28. Date First Product 11/ Date of Test 11/11/15 Flow Tubing Press. 1475 psi 29. Disposition of 31. List Attachmed 32. If a temporary	ZE TOP record (inter 1048 tion /2/15 Hours Te 205 I Gas (<i>Sold</i> , p 2015	WEIGHT 48; 36# & 17; 36# a 17; val, size, an 0 0 - 14695; Pro isted 24 ressure 60 psi issed for final I at the well	10480-1 LB./FT. # 40# # BOTTOM d number) , total 576 oduction Ma Choke Siz Calculatec Hour Rate Calculatec Hour Rate	LIN LIN b holes b holes b holes c holes c holes	Bone Spring DEPTH SET 985 4160 14766 ER RECORD SACKS CEM SACKS CEM Frod'n For Test Period Oil - Bbl.	ENT Se 2 D PROE umping ng O Ctional S temporary	HOI 17 12 8 CREEN 7. ACII 5 5 FPTH I 104: 5 Size and 0il - Bbl 5 Gas - 5 Gas -	E SIZE -1/2" -1/4" -3/4" -3/4" D. SHOT, NTERVAL 80-14695 ION type pump) 15 MCF	25. SIZF 2 FRA Gas -	CEMENTIN 1055 sx Halce 995 sx Econocen, 395 2745 sx cm 2745 sx cm -7/8" L-80 CTURE, Cl ACIDINT Acidize Well Statu Well Statu 1351	CG RECOF rm C; circ 40 sa Hakem C arc 11 t; circ 24 b IUBING DEPTI DEPTI C C C MENT, S AND KINI and frac in 16 s (Prod. or Water O	5 sx Dobbs Dobls RECC I SET Do664. Shut- Prc Prc Bbl. 1444	ORD F P 8 EEZE, ET TERIAL U See detailed : (m) oducing G 1 vity - API -	ACKER C. SED summary ias - Oil	attached. Ratio
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Perforation 28. Date First Product 11/ Date of Test 11/11/15 Flow Tubing Press. 1475 psi 29. Disposition o 31. List Atlachma	ZE TOP record (inter 1048 tion /2/15 Hours Te 205 I Gas (<i>Sold</i> , p 2015	WEIGHT 48; 36# & 17; 36# a 17; val, size, an 0 0 - 14695; Pro isted 24 ressure 60 psi issed for final I at the well	10480-1 LB./FT. # 40# # BOTTOM d number) , total 576 oduction Ma Choke Siz Calculatec Hour Rate Calculatec Hour Rate	LIN LIN b holes b holes b holes c holes c holes	Bone Spring SING REC DEPTH SET 985 4160 14766 FR RECORD SACKS CEM Coving, gas lift, pi Flowin Prod'n For Test Period Oil - Bbl. Sold Direct the location of the on-s	ENT Se 2 D PROE umping ng O Ctional S temporary	HOI 17 12 8 CREEN 7. ACII 5 5 FPTH I 104: 5 Size and 0il - Bbl 5 Gas - 5 Gas -	E SIZE -1/2" -1/4" -3/4" -3/4" D. SHOT, NTERVAL 80-14695 ION type pump) 15 MCF	25. SIZF 2 FRA Gas -	CEMENTIN 1055 sx Halce 995 sx Econocen, 395 2745 sx cm 2745 sx cm 2745 sx cm CTURE. CI AMOUNT . Acidize Well Statu 1351 'ater - Bbl.	CG RECOF rm C; circ 40 sa Hakem C arc 11 t; circ 24 b IUBING DEPTI DEPTI C C C MENT, S AND KINI and frac in 16 s (Prod. or Water O	5 sx Dobbs Dobls RECC I SET Do664. Shut- Prc Prc Bbl. 1444	ORD F P 8 EEZE, ET TERIAL U See detailed : (m) oducing G 1 vity - API -	ACKER C. SED summary ias - Oil 2 - (Corr.)	attached.
23. CASING SE 13-3/8" 9-5/8" 5-1/2" 24. SIZE 26. Pertoration 28. Date First Product 11/ Date of Test 11/11/15 Flow Tubing Press. 1475 psi 29. Disposition of 31. List Attachmed 32. If a temporary	ZE TOP record (inter 1048 thon /2/15 Hours Te 205 f Gas (Sold, p 205 f Gas (Sold, p 205 f Gas (Sold, p 205	WEIGHT 48; 36# & 17; 36# a 17; val, size, an 0 0 - 14695 Prostant sted 24 ressure 60 psi issed for fuel I at the well I at the well I at the well	10480-1 I.B./FT. # 40# # BOTTOM d number) , total 576 oduction Me Choke Siz Calculated Hour Rate Calculated Hour Rate	LIN LIN b holes b holes b holes b holes b holes c holes c holes c holes c holes c holes	Bone Spring DEPTH SET 985 4160 14766 ER RECORD SACKS CEM ER RECORD SACKS CEM Flowing, gas lift, pi Flowin Prod'n For Test Period Oil - Bbl. Oil - Bbl.	ENT Se 27 D PROE umping ng O ctional S temporary site burnal:	HOI 17 12 8 CREEN CREEN 7. ACII DEPTH I 104: DUCT Size and Dil - Bbl 5 Gas - Survey, y pit.	E SIZE -1/2" -1/4" -3/4" -3/4" D. SHOT, D. SHOT, NTERVAL 80-14695 10N iype pump) 15 MCF Logs	25. SIZI 2 FRA	CEMENTIN 1055 sx Halce 995 sx Econocem, 395 2745 sx cm -7/8" L-80 CTURE, Cl ACIDUNT : Acidize Well Statu Well Statu - MCF 1351 fater - Bbl. Longitude	CG RECOF rm C; circ 40 sa Rakem C; circ 11 t; circ 24 t IUBING DEPTI C C DEPTI C C C MENT, S AND KINT and frac in 16 S (Prod. or Water 0 30. Test	5 sx 00bbs 00b	ORD F P 8 EEZE. ET TERIAL U See detailed : ini) oducing G 1 vity - API - ssed By	ACKER C. SED summary jas - Oil 2 - (Corr.)	attached. Ratio

HD 11/25/15

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

	NCATE							IICAL SECTION OF STATE
		Southea	stern New Mexico				Northwest	tern New Mexico
	Rusti	er - 925						
	Top of :	Salt - 1275						
	Delawa	are - 4240						
	Brushy Ca	nyon - 6595						
	Bone Sp	ring - 8270	l					
:								*
No. 1, 1	from	N/A	toN/A		No. 3, f	rom	N/A	OIL OR GAS SANDS OR ZONES to
No. 2.	from	Ν/Δ	BI / A					
	пош.,,		toN/A		No. 4, f	rom	N/A	toN/A
				TANT W				toN/A
			IMPOR	TANT W	ATER S	SAND		toN/A
Include	e data on	rate of wat	IMPOR ⁻ er inflow and elevation to whi	TANT W	ATER S	SAND	S ·	
Include No. 1,	e data on from	rate of wate	IMPOR er inflow and elevation to whi to	TANT W	ATER S	SAND: ole.	S	
Include No. 1, No. 2,	e data on from	rate of wate	IMPOR er inflow and elevation to whi toto	TANT W	ATER S	SAND:	S feet feet	
Include No. 1, No. 2,	e data on from	rate of wate	IMPOR [•] er inflow and elevation to whi to	FANT W	ATER S	SAND:	S feet fcet	
Include No. 1, No. 2,	e data on from	rate of wate	IMPOR er inflow and elevation to whi toto	FANT W	ATER S	SAND:	S feet fcet	
Include No. 1, No. 2,	e data on from	rate of wate	IMPOR [•] er inflow and elevation to whi to	FANT W	ATER S	SAND:	S feet fcet	
Includo No. 1, No. 2, No. 3,	e data on from from from	rate of wate	IMPOR er inflow and elevation to white to to LITHOLOGY RECO	FANT W	ATER S ose in hc ttach ad	SAND: olc. ditiona	S feet feet I sheet if n Thickness	ecessary)
Includo No. 1, No. 2, No. 3,	e data on from from from	rate of wate	IMPOR er inflow and elevation to white to to LITHOLOGY RECO	TANT W	ATER S ose in hc ttach ad	SAND: olc. ditiona	S feet feet I sheet if n Thickness	ecessary)
Includo No. 1, No. 2, No. 3,	e data on from from from	rate of wate	IMPOR er inflow and elevation to white to to LITHOLOGY RECO	TANT W	ATER S ose in hc ttach ad	SAND: olc. ditiona	S feet feet I sheet if n Thickness	ecessary)
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Includo No. 1, No. 2, No. 3,	e data on from from from	rate of wate	IMPOR er inflow and elevation to white to to LITHOLOGY RECO	TANT W	ATER S ose in hc ttach ad	SAND: olc. ditiona	S feet feet I sheet if n Thickness	ecessary)
Includo No. 1, No. 2, No. 3,	e data on from from from	rate of wate	IMPOR er inflow and elevation to white to to LITHOLOGY RECO	TANT W	ATER S ose in hc ttach ad	SAND: olc. ditiona	S feet feet I sheet if n Thickness	ecessary)
Includo No. 1, No. 2, No. 3,	e data on from from from	rate of wate	IMPOR er inflow and elevation to white to to LITHOLOGY RECO	TANT W	ATER S ose in hc ttach ad	SAND: olc. ditiona	S feet feet I sheet if n Thickness	ecessary)
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Includo No. 1, No. 2, No. 3,	e data on from from from	rate of wate	IMPOR er inflow and elevation to white to to LITHOLOGY RECO	FANT W	ATER S ose in hc ttach ad	SAND: olc. ditiona	S feet feet I sheet if n Thickness	ecessary)