Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Reson	rces Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		20.015.42410
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISI	ON 50-013-43419 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on a das Edaso No.
87505 SUNDRY NOTE	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK T CATION FOR PERMIT" (FORM C-101) FOR SUCH	
	Gas Well Other	8. Well Number 1H
2. Name of Operator		9. OGRID Number 14744
Mewbourne Oil Company		
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs, NM 88240	·	Malaga;Bone Spring, North(42800)
4. Well Location		
Unit LetterM:		e and285feet from theWestline
Section 12 Township 24S Range 28E NMPM County Eddy		
	11. Elevation (Show whether DR, RKB, RT 2975' GL	GR, etc.)
	2973 GL	
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON	_	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		/CEMENT JOB
DOWNHOLE COMMINGLE	MOCÍN ES COMO E DO OVONAC	CEMICIAL DOD
_		
OTHER: Casing Alteration	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
of starting any proposed wo proposed completion or reco		Itiple Completions: Attach wellbore diagram of
Mewbourne Oil Company has an approved APD for the above well. MOC would like to change the 5 ½" production easing string to a 7"		
production casing & 4 ½" cemented liner.		
Production casing would be 7" 26# P	-110 LT&C & BT&C from 0' to 8625' (end o	f curve).
Cement with 340 sks Class C (60:40:0) w/ yield 2.12 cuft/sk @ 12.5 lb/gal & tail with 400 sks Class H w/ yield 1.18 cuft/sk @ 15.6		
lb/gal. Volume calculated with 25%	excess. TOC @ 2385'.	
Liner would be 41/" 12 5# D 110 1 T	&C from 7870' (KOP) to 12850' (TD).	
		ne calculated with 25% excess. TOC @ 7870'.
Cement with 200 sky Class C (00.70.	of the field 2.57 care skills 11.2 longar. Void	no calculated with 25% oxeess. 100 to 70%.
All other casing strings remain the sa	me.	
		NM OIL CONSERVATION
		ARTESIA DISTRICT
		NOV 2 5 2015
Spud Date:	Rig Release Date:	110 4 2 3 2013
		RECEIVED
I hereby certify that the information a	above is true and complete to the best of my l	nowledge and belief.
1.	, 0	
SIGNATURE MANAGEN VI. T	1. /	D. 4. T. D
SIGNATURE XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	TITLE Engineer	DATE 11/19/2015
Type or print name Andy Taylor	E-mail address: _ataylo	@mewbourne.com PHONE: (575) 393-5905
For State Use Only	L-man addressataylo	
20/1		
APPROVED BY: /// LIQ	TITLE /)ISTOR	2000 DATE 11/25/5
Conditions of Approval (if any):		1