Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					INMILCUZ9435B	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Gas Well ) ☐ Other					8. Well Name and No. NFE FEDERAL COM 59H	
Name of Operator     APACHE CORPORATION	DRENNAN checorp.com		9. API Well No. 30-015-43248			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area code) 18-1150 8-1198	10. Field and Pool, or Exploratory CEDAR LAKE;GLORIETA-YESO				
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State		and State		
Sec 8 T17S R31E Mer NMP N 32.846628 N Lat, 103.883370			EDDY COUNTY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	E NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐		epen	☐ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	ation	□ Well Integrity
Subsequent Report	□ Casing Repair	Repair		□ Recomplete		<b>⊠</b> ,Other
☐ Final Abandonment Notice	Change Plans	Plu	and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection ☐ Plu		g Back	k Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi ****REVISED***	operations. If the operation respond on the operation of the operations of the operation responds to the operation respond	sults in a multip	le completion or reco	mpletion in a r	iew interval, a Form 3160	0-4 shall be filed once
BLM-CO-1463 NATIONWIDE	NM OIL CONSERVATION					
08/15/15: SPUD WELL.		ARTESIA DISTRICT				
08/15/15: Surf 17-1/2" hole, 13	3 centralizers.		NOV 0 9 2015			
08/16/15: Cmt 105 bbls/440 sx Circ 31 bbls/130 sx to surf.			RECEI	VED		
08/17/15: Surf csg pressure tests: 1,200 psi/30 min - OK.  Accepted for record						
			(P) NM		120/15	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3	322641 verifie			7040	
	For APACHE	CORPORAT	ION, sent to the C	arisbad	- Oyololli	
Name (Printed/Typed) MARGARET DRENNAN			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic Submission)			Date 11/05/2015			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #322641 that would not fit on the form

## 32. Additional remarks, continued

08/17/15 to 08/20/15: Drld from 427' - 3,528'. Inter 12-1/4" hole, 9-5/8", 40#, J-55 csg set @ 3,528'; ran 31 centralizers.

08/21/15: Lead Cmt: 1300 sx/444 bbls 35/65 Poz Cl C (12.90 ppg, 1.92 yld). Tail Cmt: 300 sx/ 71 bbls Cl C (14.8 ppg, 1.33 yld). 
\*\*\*REVISED\*\*\* Circ 468 sx/160 bbls cmt to surface.

08/22/15: Inter csg pressure test: 2,000 psi/30 min - OK.

08/22/15 to 08/28/15: Drld from 3,528' - 10,132'.

08/28/15 to 08/29/15: Prod 8-1/2" hole, 7", 29#, L-80 csg set @ 10,109', fr 0' - 5,536'. Ran tapered string 5-1/2", 20#, L-80, LTC fr/5,536'-10,109' with Packers Plus. Ran 30 centralizers.

DVT @ 4,567'

08/30/15 to 8/31/15: Lead Cmt: 146 bbls/400 sx CI CI (12.6 ppg, 2.05 yld). Tail cmt: 68 bbls/260 sx PVL (13.0 ppg, 1.48 yld). Circ 60 bbls/164 sx to surf.

TD well @ 10,132'.

08/31/15: RR.