

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1533753032

Name of Company		Contact
Yates Petroleum Corporation	35575	Chase Settle
Address		Telephone No.
104 S. 4 th Street		575-748-1471
Facility Name		Facility Type
Wolf AJA Federal Battery		Battery

Surface Owner	Mineral Owner	API No.
Federal	Federal	30-015-26777

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	25	21S	31E	1980'	South	300'	East	Eddy

Latitude 32.44757 Longitude -103.72347

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Crude Oil	40 B/O	35 B/O
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
LACT Unit	11/20/2015; 9:00 AM	11/20/2015; 9:00 AM
Was Immediate Notice Given?	If YES, To Whom?	
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	Mike Bratcher, Heather Patterson, Jim Amos	
By Whom?	Date and Hour	
Chase Settle	11/20/2015; 12:29 PM	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
If a Watercourse was Impacted, Describe Fully.*		

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 02 2015
RECEIVED

Describe Cause of Problem and Remedial Action Taken.*

A failure occurred with a check valve on the LACT unit, causing the release of crude oil. Vacuum truck(s) and roustabout crews were called.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 168' X 30' was affected outside of the battery on the production pad. Vacuum trucks were called to recover the standing fluid and a backhoe was called to excavate impacted soil. Excavated soils will be hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 130'; Section 25, T21S-R31E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Chase Settle		Approved by Environmental Specialist:	
Title: NM Environmental Regulatory Agent		Approval Date: 12/01/15	Expiration Date: N/A
E-mail Address: CSettle@yatespetroleum.com		Conditions of Approval:	
Date: December 2, 2015 Phone: 575-748-4171		Remediation per O.C.D. Rules & Guidelines	

* Attach Additional Sheets If Necessary

LATER THAN: 11/3/16

2RP-3128