

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 30 2015
OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
COTTON DRAW UNIT 68

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.
30-015-20272

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-552-4615

10. Field and Pool or Exploratory Area
PADUCA SOUTH, ATOKA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310 FNL 1980 FWL F 12 T25S 31E

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 10/28/15-MIRU P&A rig. Attempt to pull tbg & pkr from 13,968'. Unsuccessful. Cut tbg and pull 2-3/8" tubing from 13,950'.
- Tagged tubing stub @ 13,808'. Set CIBP @ 13,805'. Spot 25 sx CI H @ 13,805'. Tagged TOC @ 13,675'.
- Spot 160 sx CI H from @ 12,895'. Tagged TOC @ 12,478'. Spot 85 sx @ 12,478'. Tagged TOC @ 12,172'.
- Spot 80 sx CI H from 10,250' to 10,050'.
- Spot 70 sx CI H from 8,400' to 8,220'.
- Spot 60 sx CI H @ 7,805'. Tagged TOC @ 7,593'.
- Spot 50 sx CI C from 6,300' to 6,140'.
- Spot 80 sx CI C @ 4,465'. Tagged TOC @ 4,189'.
- Perfed 9-5/8" csg @ 1200'. Pumped 295 sx CI C in/out @ 1,200'. Tagged TOC @ 633'.
- Perfed 9-5/8" csg @ 100'. Circulate 60 sx CI C in/out to surface.
- 11/17/15- Cut wellhead off. Set below ground level dry hole marker. Wellbore plugged & abandoned.

Accepted for record
NMOCD
12/1/15

ACCEPTED FOR RECORD
NOV 24 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECLAMATION
DUE 5-17-16

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Ronnie Slack

Title Production Technologist

Signature *Ronnie Slack*

Date 11-18-15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Cotton Draw Unit 68	Field: Paduca
Location: Sec 12-T255-R31E; 2310' FNL & 1980' FWL	County: Eddy State: NM
Elevation: 3457' DF: 3428' CH	Spud Date: 12-19-69 Compl Date: 6-9-70
API#: 30-015-20272 Prepared by: Ronnie Slack	Date: 11/13/2015 Rev:

WELLBORE PLUGGED & ABANDONED
11/17/15

26" Hole
20" 94# @ 755'
Cmt'd w/ 2100 sx. Cement circulated.

TOC @ 2880' - Temp Survey

17-1/2" Hole
13-3/8" 48# @ 4415'
Cmt'd w/ 8250 sx. Cement circulated

DV Tool @ 7915'

TOL @ 12270'

12-1/4" Hole
9-5/8" 53.5# & 47# @ 12650'
Cmt'd w/ 1250 sx 1st stage. DV tool at 7915'
Cmt'd w/ 1800 sx 2nd stage thru DV tool at 7915'
Full returns

WOLFCAMP (5/2/77)
12895' - 12972'
5/22/05: pumped 100 sxs cmt. 25 sx

sqzd into formation @ 5200#

ATOKA (perfed 6/2/05)
13,996' - 14,000'
14,017' - 14,024' 2 spf. 34 shots
14,041' - 14,047'

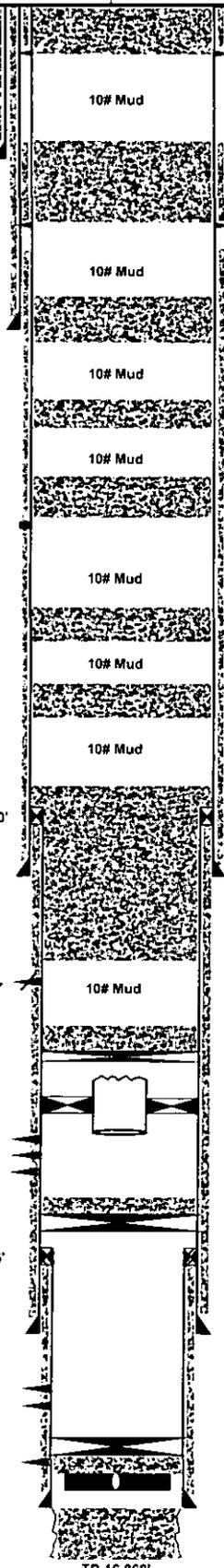
TOL @ 14276'

7-5/8" 39# P110 from 12270' to 14680'
Cmt'd liner w/ 483 sx. Cement @ TOL.

MORROW (6/9/70)
14731' - 14750'
14759' - 14763'

MORROW (tested 5/23/70)
14940' - 14954'; 14959' - 14992'

5-1/2" 23# C75 Hydril from 14276' to 16456'
Cmt'd w/ 185 sx. Cement @ TOL.



Cut wellhead off. Set dry hole marker. (11/17/15)
Perfed @ 100'. Circ 60 sx in/out to surf. (11/13/15)
Tagged TOC @ 633'. (11/13/15)
Perfed 9-5/8" @ 1,200'. Pump 295 sx in/out. (11/12/15)
Tagged TOC @ 4,189'. (11/11/15)
Spot 80 sx CI C @ 4,465'. (11/10/15)
Spot 50 sx CI C @ 6,300' - 6,140'. (11/10/15)
Tagged TOC @ 7,593'. (11/10/15)
Spot 60 sx CI H @ 7,805'. (11/9/15)
Spot 70 sx CI H @ 8,400 - 8,220'. (11/9/15)
Spot 80 sx CI H @ 10,250 - 10,050'. (11/9/15)
Tagged TOC @ 12,172'. (11/6/15)
Spot 85 sx CI H @ 12,478'. (11/6/15)
Tagged TOC @ 12,478'. (11/6/15)
Spot 160 sx CI H @ 12,895'. (11/5/15)
Tagged TOC @ 13,675' (11/4/15)
Spot 25 sx CI H @ 13,805'. (11/4/15)
Set CIBP @ 13,805'. (10/30/15)
Cut tbg @ 13,950'. Tagged stub @ 13,808'. (10/30/15)
On/Off Tool @ 13,964'
Prod Packer @ 13,968' (5/8/14)
EOT @ 13,984'
Washed down to 14066' (5/21/05)
CIBP @ 14070', w/ 10 sx cement on top (5/21/77)
CIBP @ 14798' (6/8/70)
50 sx cement spotted. Cement drilled to 14825'
Cement retainer milled & pushed to 15240'
Open hole sqzd w/ 60 sx from 16456' - 16868'

TD 16,868'