| Submit I Copy To Appropriate District State of New Mexico | | | | Form C-103 |
|---|---|--|--|---|
| District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | WELL API NO. 30-015-41821 5. Indicate Type STATE 6. State Oil & G VO-5769 | FEE 🗋 |
| 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lease Name or Unit Agreement Name Cohiba BPY State | |
| 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator | | | 8. Well Number #3 9. OGRID Number | |
| Yates Petroleum Corporation | | | 25575 | |
| 3. Address of Operator 105 South Fourth Street, Artesia NM, 88210 | | | 10. Pool name or Wildcat Willow Lake; Bone Spring, West | |
| 4. Well Location Unit LetterE_:1980 |)feet from theNorthI | ine and200 | _feet from theW | 'estline |
| Section I | Township 25 South | Range 27 East | | Eddy County |
| | 11. Élevation (Show whether DR, 3112 | , RKB, RT, GR, etc., | | |
| 12. Check A | Appropriate Box to Indicate N | lature of Notice, | Report or Other | Data |
| | PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL kited operations. (Clearly state all plants). SEE RULE 19.15.7.14 NMAC ompletion. | REMEDIAL WOR COMMENCE DRI CASING/CEMENT OTHER: pertinent details, and C. For Multiple Con | LLING OPNS. | ALTERING CASING P AND A |
| | For 1 year - APD | | | |
| APD extension expires $\frac{1}{22}/2016$ | | | | NM OIL CONSERVATION ARTESIA DISTRICT |
| Further requests for extension must be accompanied by a form C102. | | | | NOV 1 9 2015 |
| HOD | , | | | RECEIVED |
| Spud Date: | (注) Rig Release Da | ate: | · | |
| I hereby certify that the information | above is true and complete to the b | est of my knowledg | e and belief. | <u></u> |
| SIGNATURE | | nd Regulatory Agen | ntDATE_11/18 | /2015 |
| Type or print nameRene P Bela | E-mail address: _rbela@yate | | - | |
| APPROVED BY: | De TITLE DIS | THSpe | Wrsh D | ATE 11/20/2015 |

7

Conditions of Approval (if any):

Amended attachment to sundry dated 10/6/15 and approved by LRDade 10/15/15.

©.

30-015-28960

SANDTANK 32 STATE COM # 1

4/29/15 - 1. MIRU WSU. REVERSE UNIT AND ASSOCIATED EQUIPMENT. INSTQALL BOP, RIH WITH BIT, DRILL COLLARS AND TBG.

2. DRILL OUT AND CLEAN OUT PLUGS TO 10,000'.

7/3/15 -3. SET CIBP @ 10,000' WITH 35' CEMENT. PBTD @ 9965'.

- 9/28/15
 4. PERFORATE WOLFCAMP AND CISCO FORMATIONS AS FOLLOWS: 8472' 8488' 64 HOLES, 8552'

 8556' 16 HOLES, 8640' 8654' 56 HOLES, 8734' 8748' 56 HOLES, 8760' 8805' 180 HOLES,

 8858' 8879' 80 HOLES, 9332' 9350' 72 HOLES, 9356' 9370' 56 HOLES, 9550' 9680' 360

 HOLES, 9852' 9858' 24 HOLES.
 - 5. RIH WITH 5 1⁄2" NICKEL PLATED PKR, ON/PEF TOOL AND 2 7/8" P;ASTIC COATED TBG. PUMP PKR FLUID CONTAINING CORROSION INHIBITOR, BIOSIDE AND OXYGEN SCAVENGER DOWN ANULUS. SET PKR @ 8391'.

6. ACIDIZE PERFS WITH 5000 GALS 15% HCL ACID.

10/4/15 - 7. NOTIFY OCD TO WITNESS MIT TEST. CHART OF TEST GIVEN TO RICHARD INGE.

8. PREP TO START WATER DISPOSAL PER SWD-1552. PRESSURE TO BE LIMITED TO 1660 PSI.