

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM118714

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **CHEVRON U.S.A. INC.** Contact: **DENISE PINKERTON**  
 E-Mail: **leakejd@chevron.com**

3. Address **15 SMITH ROAD MIDLAND, TX 79705** 3a. Phone No. (include area code) **Ph: 432-687-7375**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **Sec 3 T25S R29E Mer NMP 276FNL 2205FEL**  
 At top prod interval reported below **Sec 34 T24S R29E Mer NMP 149FNL 2284FEL**  
 At total depth **Sec 34 T24S R29E Mer NMP 149FNL 2284FEL**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No. **RUSTLER BLUFF 34 24 29 FED 002H**  
 9. API Well No. **30-015-42671**

10. Field and Pool, or Exploratory **WILLOW LAKE; BN, SE**  
 11. Sec., T., R., M., or Block and Survey or Area **Sec 3 T25S R29E Mer NMP**  
 12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **01/10/2015** 15. Date T.D. Reached **02/02/2015** 16. Date Completed  D & A  Ready to Prod. **07/02/2015**  
 17. Elevations (DF, KB, RT, GL)\* **2979 GL**

18. Total Depth: **MD 14000 TVD** 19. Plug Back T.D.: **MD 13852 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CCLI,CBL** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		409		460			
12.250	9.625 HCK55	40.0		2893		1100			
8.750	5.500 HCP110	17.0		13979		2455			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8130							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9303	13717	9303 TO 13717			PRODUCING (SEE ATTACHED)
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9303 TO 13717	CLEAN VOLUME - 72.861 BBLs, TOTAL PROPPANT - 4,622,024 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/2015	10/27/2015	24	→	1240.0	1878.0	477.0			FLows FROM WELL
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→				1514	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned (P)

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #324350 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LAMAR	3088	3974	LIMESTONE/SHALE		
CHERRY CANYON	3975	5240	SANDSTONE		
BRUSHY CANYON	5241	6812	SANDSTONE		
BONE SPRING LIMESTONE	6813	7733	LIMESTONE		
FIRST BONE SPRING	7734	8620	SANDSTONE		
SECOND BONE SPRING	8621	14000	SANDSTONE		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #324350 Verified by the BLM Well Information System.  
 For CHEVRON U.S.A. INC., sent to the Carlsbad**

Name (please print) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 11/23/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* ORIGINAL \*\* ORIGINAL \*\***