		EPARTMENT OF THE I UREAU OF LAND MANA	ACTESTVIES IN A	10CD	OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS OF Do not use this form for proposals to drill or				rtesia	NMLC028784A	
aba	andoned we	II. Use form 3160-3 (AP	D) for such proposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Unit or CA/Agreement, Name and/or No. NMNM88525X 		
I. Type of Well 🔂 Gas Well 🔲 Other			· ·		8. Well Name and No. BURCH KEELY UNIT 956H	
COG OPERATING LLC E-Mail: cjacks			I: CHASITY JACKSON		9. API Well No. 30-015-42241-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701			3b. Phone No. (include area code) Ph: 432-686-3087		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER Y UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip			(on)		11. County or Parish, and State	
Sec 23 T17S R29E SENE 1650FNL 165FEL 32.822641 N Lat, 104.036886 W Lon					EDDY COUNTY, NM	
12. CI	HECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHER DATA	
TYPE OF SUBM	ISSION		ТҮРЕ О	FACTION		
□ Notice of Intent		🗋 Acidize	Deepen	Producti	ion (Start/Resume) 🔲 Water Shut-Off	
—		Alter Casing	Fracture Treat	🗖 Reclama	ation U Well Integrity	
🛛 Subsequent Repo	J	Casing Repair	New Construction	🔲 Recomp	Production Start un	
Final Abandonment Notice		Change Plans			emporarily Abandon (received and a start-up)	
testing has been comp determined that the sit 6/5/14 Test frac va stages @ 9474 - 9 Perf @ 9000 - 937	leted. Final Ab te is ready for fi alve to 7000t 9790 w/6 SP 16 w/6SPF, 3	andonment Notices shall be fil inal inspection.) psi. Spotted 2000 gals ac F, 36 holes, CBP @ 939(36 holes, CBP @ 8921.	sults in a multiple completion or rec ed only after all requirements, includ sid. Set plug @ 9810. 6/15/14	ompletion in a n ling reclamation	sequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once the have been completed, and the operator has	
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Additional data for EC transaction #255162 that would not fit on the form

32. Additional remarks, continued

CRC, 51,626# 100 Mesh. 7/1/14 Drill out plugs. Clean out to PBTD 9810. 7/3/14 RIH w/130jts 2-7/8" J55 6.5# tbg, EOT @ 4324. 7/8/14 RIH w/sub pump. Hang well on.