District 1 NM OIL CONSERVATION State of New Mexico
1625 N. French Dr., Hobback Establishmic Energy, Minerals & Natural Resources
811 S. First St., Artesia, NANOVIS 0 2015
District III
1000 Rio Brazos Rd., Aztec, NM 87410
1220 South St. Francia District District III
1220 South St. Francia District District III

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

<u>District IV</u> 1220 S. St. Fran					20 South St. Santa Fe, Ni		г.			A	MENDED REPORT	
	<u>l.</u>	REQU	EST FO		OWABLE		ГНС	PRIZATION NECESSION	TO T	ΓRANS	PORT	
1 Operator name and Address								² OGRID Number 6137				
Devon Energy Production Company, L.P.								³ Reason for Filing Code/ Effective Date				
333 West Sheridan, Oklahoma City, OK 73102 API Number * Pool Name								NW / 10/24/15				
30-015	100	Avalon; Bone S					or Coue	3713				
⁷ Property Code 8 Property Name					Burton Flat (" Well Number 61H			
II. 10 Surface Locat		cation		Buttoning	t beep ome							
Ul or lot no.	l or lot no. Section Tow		·		i l	et from the North/South line			l	Vest line	County	
11 Do	215 le Locati			2050 South		100	<u> </u>	Vest	Eddy			
UL or lot		Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/V	Vest line	County	
no. L	3	21\$	27E		2194	South		297	l v	Vest	Eddy	
12 Lse Code F		ing Method ode P	Gas Connection Date 10/24/15		¹⁵ C-129 Pern	ermit Number 16 C		C-129 Effective	e Date 17 C-1		9 Expiration Date	
	ınd Gas	······		14/13								
III. Oil and Gas Transporters 18 Transporter OGRID 19 Transporter Name and Address									<u> </u>		²⁰ O/G/W	
92591			and Address Western Refining Company, L.P.								Oil	
			6500 Trowbridge Drive El Paso, TX 7990					005				
036785	036785 DCP Midstream								Gas			
	P.O. Box 50020 Midland, TX 79710-0020										·	
051618		Enterprise Field Services, LLC						Gas			Gas	
	ox 4324 Hous			24								
IV. Well	Comple	etion Dat	a	6-	14-15							
21 Spud Date		22 Ready			25 TD				25 Perforations		²⁶ DHC, MC	
5/27/15		10/24/	10/24/15		12361 744/	12312.7			7688 - 12303			
²⁷ Hole Size			28 Casing & Tubin		g Size	²⁹ Depth So		30 S		30 Sacks	s Cement	
26"			20"				300	900 sx CIC; Circ 24 bbls			; Circ 24 bbls	
17-1/2"				13-3/8"			760		985 sx CIC; Circ 100 bbls			
12-1/4"			9-5/8"			2	844		785 sx HLC, 265 sx ClC; Circ 336			
8-3/4"		· · · · · · · · · · · · · · · · · · ·			12261			CEO en CIC. 104E en CIU. Cira O				
	ta	Tuk	 8"	12361			650 sx CIG, 1245 sx CIH; Circ 0					
V. Well Test Data Just Per Oil Just Ga			Tubing: 2-7/8" Delivery Date 33 Test Date			³⁴ Test Length			og, Pressure 36 Csg. Pressure			
10/27/15	· · · ·		·		0/27/15	24 hrs			97 psi		563 psi	
³⁷ Choke Size		^{зв} Оі			Water	⁴⁰ Gas					41 Test Method	
		the rules of the Oil Conservation)22 bbl	591 mcf						
been complied	with and	that the info	rmation g	ven above				OIL CONSER	VATION	DIVISIO	N .	
complete to the Signature:	ارسن			Cí.		Approved by:	1	SRI)	10			
Printed name: Lucretia Morris						Title: Dry R Spewish Approval Date: 12-3-15						
Title: Regulatory Compliance Analyst						Approval Date	<i>y</i> (12-3-1	<u> </u>	-		
E-mail Address	 S:	retia.morri						··· · · /·	<u> </u>			
Date:	11/25/20	Ph	me: 405~5		30.3							
			7-2-2	· · · · · ·								