Form 3160-5 (August 2007)

# NMOCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi abandoned we	Multiple—See Attached  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No. 891000303X					
SUBMIT IN TRI						
<ol> <li>Type of Well</li> <li>Gas Well</li> <li>Otl</li> </ol>	8. Well Name and No					
Name of Operator     BOPCO LP	ACIE J CHERRY pet.com		9. API Well No. Multiple—See At	tached		
3a. Address P O BOX 2760 MIDLAND, TX 79702	38 P	n. Phone No. (include are h: 432-683-2277	a code)	10. Field and Pool, or Exploratory Multiple—See Attached		
4. Location of Well (Footage, Sec., 7		<del></del> ,	11. County or Parish, and State			
Multiple-See Attached			EDDY COUNTY	′, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	IDICATE NATURE	OF NOTICE,	REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Prodi	uction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Recla	amation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	on 🔲 Reco	mplete	Other	
☐ Final Abandonment Notice	Change Plans	□ Plug and Aband	on 🔲 Temp	oorarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug Back	□ Wate	r Disposal	J	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, January - March 201	operations. If the operation results andonment Notices shall be filed or nal inspection.) its this sundry for Notice of le 5.	in a multiple completion ally after all requirements,  ntent to intermittently	or recompletion in including reclama flare for	a new interval, a Form 3160	)-4 shall be filed once	
Wells going to this battery are	as follows:	UED (ILD)U C <b>epted for re</b> c		TO A CHED EC	)R	
POKER LAKE UNIT 303H / 300153764600S1 POKER LAKE UNIT 312H / 300153946900S1 POKER LAKE UNIT 355H / 300153890400S1  NMOCD CONDITIONS OF APPROVAL						
POKER LAKE UNIT 356H / 300153967500S1  Estimated amount to flare is 100 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.  NM OIL CONSERVATION  ARTESIA DISTRICT						
, , , , , , , , , , , , , , , , , , ,		,	-	NOV 1 8	3 2015	
14. I hereby certify that the foregoing is	Electronic Submission #2963	CO LP. sent to the Ca	ırlsbad	/ / NECEL	V/zo )	
Name (Printed/Typed) TRACIE J		B	GULATIONY A	, , , , , , , , , , , , , , , , , , , ,	6000	
			ACC		LUXU /	
Signature (Electronic S			/26/2015		$X \perp I / I$	
	THIS SPACE FOR	FEDERAL OR STA	ATE OFFICE	<b>ys</b> ⊕ct 2.9/20%/	ha ladlad	
Approved By		Title	1	1 MM M	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			1/1	CARLSBAD FIELD OFFI	ČE /	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crim	e for any person knowing ny matter within its jurisd	ly and willfully to	make to any department or a	igency of the United	

## Additional data for EC transaction #296354 that would not fit on the form

## 5. Lease Serial No., continued

NMNM030457 NMNM031382 NMNM031383

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMNM030457	POKER LAKE UNIT 303H	30-015-37646-00-S1	Sec 4 T25S R31E SESW 1264FSL 2310FWL
NMNM71016X	NMNM031382	POKER LAKE UNIT 312H	30-015-39469-00-S1	Sec 33 T24S R31E NWNE 1100FNL 1750FEL
NMNM71016X	NMNM031383	POKER LAKE UNIT 355H	30-015-38904-00-S1	Sec 33 T24S R31E SWSE 660FSL 2110FEL
NMNM71016X	NMNM030457	POKER LAKE UNIT 356H	30-015-39675-00-S1	Sec 33 T24S R31E NWSE 2210FSL 1850FEL 32.172808 N Lat, 103.779675 W Lon

## 10. Field and Pool, continued

POKER LAKE DELAWARE POKER LAKE NW (DELAWARE)

#### 32. Additional remarks, continued-

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well location.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

## Revisions to Operator-Submitted EC Data for Sundry Notice #296354

#### **Operator Submitted**

**BLM Revised (AFMSS)** 

Sundry Type:

FLARE

NOI

Lease:

NMNM030457

FLARE

NOI

NMNM030457 NMNM031382 NMNM031383

Agreement:

891000303X (NMNM71016X)

Operator:

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277

Admin Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: ticherry@basspet.com. TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

. Ph: 432-221-7379

Ph: 432-683-2277

Tech Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

Ph: 432-683-2277

Location:

State: County: MM

EDDY

NM EDDY

Field/Pool:

POKER LAKE; DELAWARE, S.

**COTTON DRAW** 

POKER LAKE
POKER LAKE DELAWARE
POKER LAKE NW (DELAWARE)

Well/Facility:

POKER LAKE UNIT 303H

Sec 4 T25S R31E Mer NMP SESW 1264FSL 2310FWL

POKER LAKE UNIT 303H

Sec 4 T25S R31E SESW 1264FSL 2310FWL

POKER LAKE UNIT 312H Sec 33 T24S R31E NWNE 1100FNL 1750FEL POKER LAKE UNIT 355H

Sec 33 T24S R31E SWSE 660FSL 2110FEL POKER LAKE UNIT 356H

Sec 33 T24S R31E NWSE 2210FSL 1850FEL

32.172808 N Lat, 103.779675 W Lon

## Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715