		NMC	D CD			
	UNITED STATES EPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT	Arte,	sia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY	I WELLS	ELLS		5. Lease Serial No. MultipleSee Attached		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR		7. If Unit or CA/Agree 891000303X	ement, Name and/or No.			
I. Type of Well	ther			8. Well Name and No. MultipleSee Atta	ched	
2. Name of Operator BOPCO LP Contact: E-Mail: tjcherry@basspet.com				9. API Well No. MultipleSee Al	tached	
3a. Address P O BOX 2760 MIDLAND, TX 79702		ie No. (include area code 2-683-2277	:)	10. Field and Pool, or Multiple-See Al		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			11. County or Parish,	and State	
MultipleSee Attached				EDDY COUNTY	′, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO INDICA	ATE NATURE OF	NOTICE, R	I EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION	· · · · · · · · · · · · · · · · · · ·		
Notice of Intent	Acidize 🗍	Deepen	🗂 Product	tion (Start/Resume)	☐ Water Shut-Off	
—	Alter Casing	Fracture Treat	🗖 Reclam	ation	Well Integrity	
Subsequent Report	1	New Construction			🔀 Other Venting and/or Flari	
Final Abandonment Notice		Plug and Abandon Plug Back	Tempor Water I	rarily Abandon Disposal	ng	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve	peration (clearly state all pertinent details, ir ally or recomplete horizontally, give subsur- ork will be performed or provide the Bond N d operations. If the operation results in a m bandonment Notices shall be filed only afte final inspection.)	rface locations and measure to, on file with BLM/BL/ ultiple completion or rec	ured and true ve A. Required su ompletion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days D-4 shall be filed once	
BOPCO, LP respectfully subr 90-days, January - March 201	nits this sundry for Notice of Intent 1					
Wells going to this battery are	e as follows:	n (20/07 Med for record		TACHED FO	OR	
90-days, January - March 2015. Wells going to this battery are as follows: POKER LAKE UNIT 303H / 300153764600S1 POKER LAKE UNIT 312H / 300153946900S1 POKER LAKE UNIT 355H / 300153960900S1 POKER LAKE UNIT 356H / 300153967500S1						
Estimated amount to flare is a intermittent and is necessary	conditions. Flaring w	ill be	NM OIL CON ARTESIA (NOV 1 (DISTRICT		
14. I hereby certify that the foregoing i	s true and correct					
	Electronic Submission #296354 ve	P, sent to the Carlsba	nd /		VED	
Name (Printed/Typed) TRACIE	J CHERRY	Title REGUL	ATORYAN		hapái	
Signature (Electronic	Submission)	Date 03/26/2		PIEDFUR		
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FOR FEDE	RAL OR STATE	OFFICE U	SECT 29/2012		
				1000 ht		
Approved By	Title		AU OF LAND HANAS	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond		<u>_</u> C	ARLSBAD FIELD OFFI			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
** BLM REV	ISED ** BLM REVISED ** BLM	REVISED ** BL		O ** BLM REVISED	»** V	
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Additional data for EC transaction #296354 that would not fit on the form

5. Lease Serial No., continued

NMNM030457 NMNM031382 NMNM031383

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMNM030457	POKER LAKE UNIT 303H	30-015-37646-00-S1	Sec 4 T25S R31E SESW 1264FSL 2310FWL
NMNM71016X	NMNM031382	POKER LAKE UNIT 312H	30-015-39469-00-S1	Sec 33 T24S R31E NWNE 1100FNL 1750FEL
NMNM71016X	NMNM031383	POKER LAKE UNIT 355H	30-015-38904-00-S1	Sec 33 T24S R31E SWSE 660FSL 2110FEL
NMNM71016X	NMNM030457	POKER LAKE UNIT 356H	30-015-39675-00-S1	Sec 33 T24S R31E NWSE 2210FSL 1850FEL
				32.172808 N Lat, 103.779675 W Lon

10. Field and Pool, continued

POKER LAKE DELAWARE POKER LAKE NW (DELAWARE)

32. Additional remarks, continued

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well location.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #296354

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM030457	NMNM030457 NMNM031382 NMNM031383
Agreement:		891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com.	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
	Ph: 432-221-7379	Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
	Ph: 432-221-7379	Ph: 432-683-2277
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	POKER LAKE; DELAWARE, S.	COTTON DRAW POKER LAKE POKER LAKE DELAWARE POKER LAKE NW (DELAWARE)
Well/Facility:	POKER LAKE UNIT 303H Sec 4 T25S R31E Mer NMP SESW 1264FSL 2310FWL	POKER LAKE UNIT 303H Sec 4 T25S R31E SESW 1264FSL 2310FWL
		DOKED FAKE LINIT 2420

POKER LAKE UNIT 312H Sec 33 T24S R31E NWNE 1100FNL 1750FEL POKER LAKE UNIT 355H Sec 33 T24S R31E SWSE 660FSL 2110FEL POKER LAKE UNIT 356H Sec 33 T24S R31E NWSE 2210FSL 1850FEL 32.172808 N Lat, 103.779675 W Lon

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Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715