			NM(CD			
Form 3160-5 (August 2007)	DEPARTMENT	UNITED STATES Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. MultipleSee Attached	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee c	or Tribe Name	
SUBMIT	7. If Unit or CA/Agre 891000303X	ement, Name and/or No.					
I. Type of Well S Gil Well Gas Well	D Other	Contact: TRACIE J (8. Well Name and No. Multiple-See Atta		
2. Name of Operator BOPCO LP	9. API Well No. MultipleSee A	ttached					
3a. Address 3b. Phone No. (include area code) P O BOX 2760 Ph: 432-683-2277 MIDLAND, TX 79702 Ph: 432-683-2277					10. Field and Pool, or Exploratory MultipleSee Attached		
4. Location of Well (Footage	Sec., T., R., M., or Surve	ey Description)			11. County or Parish,	and State	
MultipleSee Attached					EDDY COUNT	r, NM	
12. CHECK	APPROPRIATE B	OX(ES) TO INDICAT	E NATURE O	F NOTICE, I	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	1		. TYPE	OF ACTION	· .		
Notice of Intent			epen	- Produ	ction (Start/Resume)	U Water Shut-Off	
	🗖 Alter Ca	sing 📋 Fr	acture Treat	🖸 Recla	mation	Well Integrity	
Subsequent Report	🗖 Casing F	tepair 🔲 Ne	w Construction	🗖 Recor	nplete	🔀 Other	
Final Abandonment No	tice D'Change	Plans 🗖 Pla	ig and Abandon	🗖 Temp	orarily Abandon	Venting and/or Flari ng	
	Convert	to Injection	ig Back	Water	Disposal		
testing has been completed. I determined that the site is rea BOPCO, LP respectfully 90-days, January - Marc Wells going to this battle POKER LAKE UNIT 30 POKER LAKE UNIT 31 POKER LAKE UNIT 35 POKER LAKE UNIT 35	dy for final inspection.) y submits this sundry h 2015. ry are as follows: 3H / 300153764600s 2H / 300153946900s 5H / 300153890400s	for Notice of Intent to Accepte	ntermittently fla	re for	TTACHED FO	OR APPROVAL	
Estimated amount to flare is 100 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.							
14. I hereby certify that the fore	Electronic Su	bmission #296354 verifi For BOPCO LP, s SS for processing by JA	ent to the Carls	bad		VEO	
Name (Printed/Typed) TRA	CIE J CHERRY		Title REG	ulat ory & IACC		CORD	
Signature (Elec	tronic Submission)	1	Date 03/26				
	THIS	PACE FOR FEDER	AL OR STAT		SECT 2 9/2012	In Inall	
Approved By Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant t Title 18 U.S.C. Section 1001 and T	l or equitable title to thos o conduct operations ther itle 43 U.S.C. Section 12	e rights in the subject lease eon.	Office person knowingly a	nd willfully to r	LAU OF LAND MANAS CARLSBAD FIELD OFF		
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
** BLM	REVISED ** BLM	REVISED ** BLM R	EVISED ** BI		D ** BLM REVISEI	o** V	

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Additional data for EC transaction #296354 that would not fit on the form

5. Lease Serial No., continued

NMNM030457 NMNM031382 NMNM031383

Wells/Facilities, continued

Agreement NMNM71016X NMNM71016X NMNM71016X NMNM71016X NMNM71016X	Lease NMNM030457 NMNM031382 NMNM031383 NMNM030457	Weil/Fac Name, Number POKER LAKE UNIT 303H POKER LAKE UNIT 312H POKER LAKE UNIT 355H POKER LAKE UNIT 356H	API Number 30-015-37646-00-S1 30-015-39469-00-S1 30-015-38904-00-S1 30-015-39675-00-S1	Location Sec 4 T25S R31E SESW 1264FSL 2310FWL Sec 33 T24S R31E NWNE 1100FNL 1750FEL Sec 33 T24S R31E NWNE 1100FNL 1750FEL Sec 33 T24S R31E NWSE 2210FSL 1850FEL 22 T7390 N L # 103 770675 W L or
				32.172808 N Lat, 103.779675 W Lon

10. Field and Pool, continued

POKER LAKE DELAWARE POKER LAKE NW (DELAWARE)

32. Additional remarks, continued-

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well location.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #296354

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM030457	NMNM030457 NMNM031382 NMNM031383
Agreement:		891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
	Ph: 432-221-7379	Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
	Ph: 432-221-7379	Ph: 432-683-2277
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	POKER LAKE; DELAWARE, S.	COTTON DRAW POKER LAKE POKER LAKE DELAWARE POKER LAKE NW (DELAWARE)
Well/Facility:	POKER LAKE UNIT 303H Sec 4 T25S R31E Mer NMP SESW 1264FSL 2310FWL	POKER LAKE UNIT 303H Sec 4 T25S R31E SESW 1264FSL 2310FWL
		POKER LAKE UNIT 312H

POKER LAKE UNIT 312H Sec 33 T24S R31E NWNE 1100FNL 1750FEL POKER LAKE UNIT 355H Sec 33 T24S R31E SWSE 660FSL 2110FEL POKER LAKE UNIT 356H Sec 33 T24S R31E NWSE 2210FSL 1850FEL 32.172808 N Lat, 103.779675 W Lon

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Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715