Form 3160-5 (August 2007)

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **NMOCD** 

Artesia

FORM APPROVED

	). 1004-0135 July 31, 2010
<ol><li>Lease Serial No.</li></ol>	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NMNM7752

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well    Gas Well    Oth	8. Well Name and No. PASSION 1 FEDERAL COM PDK 5H							
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com					9. API Well No. 30-015-42410-00-S1			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	10. Field and Pool, or Exploratory EMPIRE							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 1 T17S R29E NESE 1910 32.861410 N Lat, 104.019730			EDDY COUNTY	′, NM ·				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION								
Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Production (Start/Resume)		■ Water Shut-Off		
	□ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	and Abandon	<ul><li>☐ Temporarily Abandon</li><li>☐ Water Disposal</li></ul>		Venting and/or Flari ng		
	Convert to Injection	🗀 Plug	Back					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC, respectfully requests to flare at the Passion 1 Federal Com #5H battery.  Number of wells to flare: (2)  340 Oil/Day  610 MCF/Day  Requesting 90 day approval from 6/1/15 - 9/1/15  Wells:  PASSION 1 FEDERAL COM #5H PDK 30-015-42410  CHURCHMOUSE 1 FEDERAL COM #18H 30-015-42917								
14. Thereby certify that the foregoing is true and correct.  Electronic Submission #303583 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Carlsbad  Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0408SE)								
Name (Printed/Typed) KANICIA (	CASTILLO		Title PREPA	RER				
Signature (Electronic S	lubmission)	·	Date 06/01/2	015 .				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By_DAVID_R GLASS			TitlePETROLE	UM ENGINEER		Date 10/16/2015		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to ma	ike to any department or	agency of the United		

## Additional data for EC transaction #303583 that would not fit on the form

32. Additional remarks, continued

New wells, DCP not connected yet.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.