Submit 1 Copy To Appropriate District Office	State of New Me				C-103
District I - (57\$) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised Augus	at 1, 2011
District II - (575) 748-1283	OIL CONSERVATION	DIVISION			
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	1220 South St. Fran		5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> = (505) 476-3460	Santa Fe, NM 87		6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name	or Unit Agreement	Name
	ISALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		Washington 33 S		
1. Type of Well: Oil Well 🗸	Gas Well Other		8. Well Number		
Name of Operator Apache Corporation	,		9. OGRID Num 873	ber	
3. Address of Operator			10. Pool name o	or Wildcat	
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso (96830) & C	Grayburg-San Andre	s (3230)
4. Well Location					
Unit Letter:	feet from the			om the	line
Section 33	Township 17S Re	inge 28E RKR_RT_GR_etc.	NMPM	County Eddy	
	11. Dievation (billow whether bits)	(A10), (11) (31) (10)			
			·	·	
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other	r Data	
NOTICE OF IN	ITENTION TO	i SUB	SEQUENT RE	EPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASI	NG 🔲
TEMPORARILY ABANDON 7 🔲	CHANGE PLANS	COMMENCE DRI		P AND A	
PULL OR ALTER CASING.	MULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE .			. Al .		
OTHER: Flare Gas		OTHER: "	<u> </u>		
	oleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC				
proposed completion or rec		2. Por wantiple Cor	inpletions. Attach	welloofe diagram c	,1
•	o temporarily flare all of the Washing	iton 33 State wells.	Intermittent flaring	will occur & gas wil	l be
measured prior to flaring. Wells in	cluded in the above battery are as fo	llows:		·····	
30-015-30299 30-01	5-22821 , 30-015-3989	5 30-0	15-40020	30-015-40078	
00.045.000==	5-30332		15-40021	30-015-40114 30-015-40110	
	5-30195		15-40022 15-40023	30-015-40115	
	15-30334 30-015-3988		15-40087	30-015-40111	
= = :	15-01690 30-015-4001		15-40088	30-015-40116	
	15-22464 30-015-4001	4 30-0	15-40089	30-015-40117	
	15-22605 30-015-4001	_	15-40090	30-015-40112	
	15-22124 30-015-4001		15-40113	30-015-40118	
	15-22417 30-015-4001 15-22465 30-015-4001		15-40076 15-40077	30-015-40119 30-015-40120	
000102202			10 40071		
Spud Date:	Rig Release Da	ite:			
				_	
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.		
SIGNATURE July 4	UDSTYL TITLE Regul	atory Analyst	D	ATE 11/03/2015	
Type or print name Isabel Hudson	E mail address	: Isabel.Hudson@apac	shearn cam D	HONE: (432) 818-	1142
For State Use Only	15-man address	S. Isabel House Repair	riecorp.com 1	· . /	,
APPROVED BY:	WILL TITLE H	157/11/21	lewson n	ATE_///4//	5
Conditions of Approval (if any):	I I I koli [- • D		700
	/	//	0 . 4 .		
	X Sa Ath	Ched 1	CAK C		
	X HO MIN				
	<i>(</i>)				

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Roud, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Apache Corporation whose address is 1945 Bluestem Road, Artesia, NM 88210 hereby requests an exception to Rule 19.15.18.12 for 90 days or unt , Yr, for the following described tank battery (or LACT): Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA Location of Battery: Unit Letter Section 33 Township 17S Range 28E Number of wells producing into battery 55 B. Based upon oil production of 1400 barrels per day, the estimated * volume
hereby requests an exception to Rule 19.15.18.12 for
Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA Location of Battery: Unit Letter Section 33 Township 178 Range 28E Number of wells producing into battery 55
Location of Battery: Unit Letter Section 33 Township 17S Range 28E Number of wells producing into battery 55
Number of wells producing into battery
Number of wells producing into battery
B. Based upon oil production ofbarrels per day, the estimated * volume
B. Based upon oil production ofbarrels per day, the estimated * volume of gas to be flared isMCF; Valueper day. C. Name and location of nearest gas gathering facility:
C Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant
D. Distance Estimated cost of connection
E. This exception is requested for the following reasons: DCP & Frontier curtails their gas
due to repairs or plant problems. This is an extension to the permit that expires
11/30/2015.
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION OF CONSERVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until 48 29 2016
Signature Isabel Houson By Roade
Printed Name & Isabel Hudson - Regulatory Analyst & Title Splens Title Splens Title Splens Splens Title Splens Spl
E-mail Address Isabel.Hudson@apachecorp.com Date 1/4/30/3
Date 11/03/2015 Telephone No. (432) 818-1142 Dee Attacke S COA'S

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is moved and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 11/4/2015

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Balley, Division Director Oll Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.