Office Office	State of New Mexico			Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> ~ (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	recincut Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		AB State 647 Battery		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		·		
J. Type of Well: Oil Well ✓ Gas Well ☐ Other		8. Well Number		
2. Name of Operator		9. OGRID Number		
Apache Corporation	Corporation		873	
3. Address of Operator		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location -				
Unit Letter N ::	feet from the	line and	feet from the	line
Section 32	Township 17S Rang	ge 28E	NMPM County	y Eddy
	11. Elevation (Show whether DR, R	KB, RT, GR, etc.)	W	696 N. J.
12. Check	Appropriate Box to Indicate Nat	ure of Notice,	Report or Other Data	
NOTICE OF I	ITENTION TO	OLID		OF:
			BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				A . 🗆
		CASING/CEMENT	T JOB	
DOWNHOLE COMMINGLE	1		•	. •
OTHER: Flare Permit	त्र ।	OTHER:	100 gg	🛮
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Apache is requesting permission to flare gas from the AB State #647 Battery. Intermittent flaring will occur due to Frontier's inability to				
take our gas at this battery. Gas will be measured prior to flaring. Wells included in the above battery are as follows:				
	· •		1	
30-015-39927 AB STATE 647 #		ATE 647 #9	•	
30-015-41500 AB STATE 647 #				
30-015-41501 AB STATE 647 #3 30-015-41495 AB STATE 647 #11 30-015-41505 AB STATE 647 #4 30-015-41496 AB STATE 647 #12				
30-015-41505 AB STATE 647		ATE 647 #12		
30-015-41503 AB STATE 647		ATE 647 #14		
30-015-41491 AB STATE 647		ATE 647 #15		
30-015-41492 AB STATE 647	#8 30-015-41511 AB STA	ATE 647 #16		
Caral Dat				
Spud Date:	Rig Release Date	*		
		<u> </u>		
		8 1 1 1		
i nereby certify that the information	above is true and complete to the best	t of my knowledge	e and benef.	
\cap	1.1			
SIGNATURE SALEL	HUASTN _ TITLE Regulate	orv Analyst	DATE_ 11/	/03/2015
33	(1000-000)	,		
Type or print name Isabel Hudson	E-mail address:	Isabel Hudson@apac	hecorp.com PHONE: _(432) 818-1142
For State Use Only	1			
APPROVED BY: All DOWN TITLE 1) 15 HOLWISO DATE 11/4/15				
Cardida CA				
Conditions of Approval (if any):	1 0 1	A A AC		(
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y				

District I
1625 N. French Dr., Hobbs, NM 88240
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe. NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation Λ. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for days or until _, Yr _____, for the following described tank battery (or LACT): AB State 647 Battery Name of Pool Name of Lease Section 32 Township Location of Battery: Unit Letter Number of wells producing into battery ___ 250 В. Based upon oil production of barrels per day, the estimated * volume MCF; Value ___ of gas to be flared is Name and location of nearest gas gathering facility: Frontier Empire Abo Unit D. Distance ____ Estimated cost of connection This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant E. cannot take our gas at this new battery. This is an extension to the permit that expires 11/30/2015. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature By Printed Name Isabel Hudson - Regulatory Analyst & Title Isabel.Hudson@apachecorp.com E-mail Address

Telephone No.

(432) 818-1142

11/03/2015

Date

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210

(575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is moved and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here #100

DATE: 11/4/3015

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jaml Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.