Submit I Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
1	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FO		Washington 33 State 56 Battery
PROPOSALS.) I. Type of Well: Oil Well	Gas Well Other		8. Well Number
2. Name of Operator			9. OGRID Number
Apache Corporation 3. Address of Operator	<u></u>		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso (96830)
4. Well Location			
******	feet from the South		
Section 33	Township 17S Ra 11. Elevation (Show whether DR,	inge 28E RKB_RT_GR_etc.)	NMPM County Eddy
	(3),3		
10 01 1			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WORI	
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			- 5 ,
OTHER: Flare Gas		OTHER:	
13. Describe proposed or com	pleted operations. (Clearly state all p	pertinent details, and	d give pertinent dates, including estimated date
proposed completion or re		. For Multiple Cor	impletions: Attach wellbore diagram of
	• •		~
Anacha is requesting permission	to tampararily flore the Machineton 2	2 State wells listed l	below. Intermittent flaring will occur and gas
	Wells included in the above battery a		if the intermittent nating will occur and gas
	y /		
30-015-40116 Washington 33 St			
30-015-41706 Washington 33 Si 30-015-41680 Washington 33 Si	tate #67		
30-015-41681 Washington 33 St	ate #68		
<u> </u>			
Spud Date:	Rig Release Da	ite:	
i nereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
SIGNATURE DESUL 46	mura Daniel		7.477
SIGNATURE <u>Jabul</u> 46	TITLE Regula	atory Analyst	DATE_ 11/03/2015
Type or print name Isabel Hudson	E-mail address	: Isabel.Hudson@apac	PHONE: (432) 818-1142
For State Use Only	1 XM L	R	
APPROVED BY: // 10	TITLE	GOLL SHE	WW DATE 11/4/15
Conditions of Approval (if any):		/	//
	16/1/00	1.	
AC . A	Hicked CO	45	
4 × 20 110			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,			
	whose address is 1945 Bluestem Road, Artesia, NM 88210			
`	hereby requests an exception to Rule 19.15.18.12 for days or until			
	, Yr, for the following described tank battery (or LACT):			
	Name of Lease Washington 33 ST 56 Battery Name of Pool Yeso			
	Location of Battery: Unit Letter K Section 33 Township 17S Range 28E			
	Number of wells producing into battery			
В.	Based upon oil production ofbarrels per day, the estimated * volume			
	of gas to be flared isMCF; Valueper day.			
C.	Name and location of nearest gas gathering facility: Artesia DCP Gas Plant			
D.	Distance Estimated cost of connection			
E.	This exception is requested for the following reasons: DCP curtails their gas due to			
	repairs or plant problems. This is an extension to the one that expires			
	11/30/2015.			
-				
OPERATOR	OIL CONSERVATION DIVISION Out the rules and regulations of the Oil Conservation			
Division have be	and the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief. Approved Until			
-	Jakel Housson By Salale			
Printed Name & Title	Isabel Hudson - Regulatory Analyst Title			
E-mail Addres	Isabel.Hudson@apachecorp.com Date ////////////////////////////////////			
Date 11/03/2	1015 Telephone No. (432) 818-1142 Der Atlanta COAs			
Gas-Oil ratio	test may be required to verify estimated gas volume.			

NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA. NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack. DATE: 11/4/2015

Your initials here

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

David Martin Cabinet Secretary

Governor

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.