| Submit 1 Copy To Appropriate District | State of New Me | exico | | Form C-103 | |
|--|--|--------------------------------------|--------------------------------|------------------------|--|
| Office <u>District 1</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | | Revised August 1, 2011 | | |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. | | |
| <u>Dístriet II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | 5. Indicate Type | o of Langa | |
| <u>District III</u> - (505) 334-6178 | 1220 South St. Francis Dr. | | STATE | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | |
| | CES AND REPORTS ON WELLS | | 7. Lease Name of | or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | Outlaw State #2 Battery | | |
| DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCIL PROPOSALS.) | | | | | |
| | Gas Well Other | 8. Well Number | | | |
| Name of Operator Apache Corporation | | | | 9. OGRID Number 873 | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | | |
| 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | | Artesia; Glorieta-Yeso (96830) | | |
| 4. Well Location | | | | <u> </u> | |
| Unit Letter P : | feet from the | line and | feet fro | om the line | |
| Section 29 | | mge 28E | NMPM | County Eddy | |
| AND THE RESERVE OF THE PARTY OF | 11. Elevation (Show whether DR, | | | | |
| The state of the s | · · | | | | |
| | | | | | |
| 12. Check A | Appropriate Box to Indicate N | ature of Notice, | Report or Other | r Data | |
| NOTICE OF IN | TENTION TO: | l sur | SEQUENT RE | PORT OF: | |
| PERFORM REMEDIAL WORK | K [] | ALTERING CASING | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI | | | | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMEN | T JOB 🔲 | *2 | |
| DOWNHOLE COMMINGLE | | • • • • | | | |
| OTHER: Flare Gas | · 🗸 | OTHER: | | П | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates | | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | | |
| proposed completion or recompletion. | | | | | |
| • | | | | | |
| Angelo is required in an extension to temperative flere the Quilley State #2 Botton. Walls included in the show halfon are as follows: | | | | | |
| Apache is requesting an extension to temporarily flare the Outlaw State #2 Battery. Wells included in the above battery are as follows: | | | | | |
| | | | | | |
| 30-015-42563 Outlaw State #001 30-015-42557 Outlaw State #007 | | | | | |
| 30-015-42554 Outlaw State #002 | 30-015- | 42558 Outlaw Sta 42559 Outlaw Sta | | | |
| 30-015-42564 Outlaw State #003 30-015-42565 Outlaw State #004 | 30.015 | 42560 Outlaw Sta | | | |
| 30-015-42555 Outlaw State #005 | 30-015-42561 Outlaw State #011 | | | | |
| 30-015-42556 Outlaw State #006 | 30-015- | 42562 Outlaw Sta | te #012 | | |
| | | | | | |
| | | | | · | |
| Spud Date: | Rig Release Da | ate: | | | |
| | | | | | |
| | | | 11.12.0 | | |
| I hereby certify that the information | above is true and complete to the be | est of my knowledg | e and belief. | | |
| \wedge | 1.7 | | | | |
| SIGNATURE Sabel + busson TITLE Regulatory Analyst | | | D | ATE_11/03/2015 | |
| | | | - | | |
| Type or print name Isabel Hudson | E-mail address | s: Isabel.Hudson@apa | checorp.com P | HONE: (432) 818-1142 | |
| For State Use Only | | | | | |
| APPROVED BY: TITLE DIST DEPOSITION DATE 11/4/15 | | | | | |
| Candidana as An 1/15 | | | , | | |
| ^ | Attache of Cl | 01' | | | |
| the Sin | Attinhad () | 941 | | | |
| \nearrow | 11 lines - Co | 7. | | | |
| <i>(</i> * | | | | | |

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Apache Corporation

| , Yr, for the following described tank battery (or L Name of Lease Outlaw State #2 Battery Name of Pool Yeso | | | | | | |
|---|--|--|--|--|--|--|
| hereby requests an exception to Rule 19.15.18.12 for | LACT): | | | | | |
| | | | | | | |
| Name of Lease Outlaw State #2 Battery Name of Pool Yeso | 28E | | | | | |
| P 29 m 178 m 2 | 28E | | | | | |
| | | | | | | |
| Number of wells producing into battery | | | | | | |
| B. Based upon oil production ofbarrels per day, the estimated * v | volume . | | | | | |
| of gas to be flared is 2.0 MMCF MCF; Value p | er day. | | | | | |
| C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit | T., | | | | | |
| | DistanceEstimated cost of connection | | | | | |
| E. This exception is requested for the following reasons: This is for an extension on the | This exception is requested for the following reasons: This is for an extension on the | | | | | |
| previous one that will expire 11/30/2015. | | | | | | |
| GPS: Lat 32.8005657 Long -104.192314 | | | | | | |
| | | | | | | |
| OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until | <u>le</u> | | | | | |
| Signature Stabel Housson By Allade | | | | | | |
| Printed Name Isabel Hudson - Regulatory Analyst Title 157 TSGRUUS | | | | | | |
| E-mail Address Isabel.Hudson@apachecorp.com Date 11/4/2015 | · ' | | | | | |
| Date 11/03/2015 Telephone No. (432) 818-1142 See Attacked Cl | 7As | | | | | |

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- $14.4.\,$ If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here MU

DATE: /1/4/2015

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

David Martin Cabinet Secretary

Jami Balley, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swamonthly/pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.