Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

1	l	OMB NO. 1004-013
l		Expires: July 31, 201
	5.	Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	i
bandoned well. Use form 3160-3 (APD) for such proposals	S

SUNDRY	NMNM06808								
Do not use the	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM72615								
.1. Type of Well Gas Well Gold Oil	8. Well Name and No. JAMES RANCH 12								
2. Name of Operator BOPCO LP	9. API Well No. 30-015-22162-00-S1								
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No Ph: 432-23	o. (include area code 21-7379	e)	10. Field and Pool, or Exploratory WILDCAT				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	•		11. County or Parish, and State				
Sec 21 T22S R30E SWNE 14	EDDY COUNTY, NM								
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHEF	R DATA			
TYPE OF SUBMISSION		•	ТҮРЕ О	F ACTION					
☐ Notice of Intent	☐ Acidize	☐ Acidize ☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Fra	cture Treat	Reclama	ation	■ Well Integrity			
Subsequent Report ,	☐ Casing Repair	□ Nev	v Construction	☐ Recomp		Other Venting and/or Flari			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempor	arily Abandon	ng			
	☐ Convert to Injection ☐ Plu		g Back Water I		Disposal	•			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from April through June, 2015 at the referenced location.									
Wells producing to this battery	are as follows:			ИМ С	IL CONSERVAT	NON			
James Ranch Unit 012H / 30-015-22162-00-S03 James Ranch Unit DI1 126H / 30-015-39254-00-S1 James Ranch Unit DI1 135H / 30-015-42376-00-X1 James Ranch Unit DI1 163H / 30-015-41694-00-S1									
Intermittent flaring was necess Total of 17831 MCF was flared	eary due to restricted pipe	line capacity	Ãc	JEO 1/10 Cepted to NMOC	RECEIVED Y IOCOL.				
14. I hereby certify that the foregoing is	Electronic Submission #3	OPCO LP. se	nt to the Carlsba	id / /	// / A				
Name (Printed/Typed) TRACIE J	CHERRY		Title REGUL	.A/TO/RY ANA	ALYST /	MARKET PARK TO THE			
Signature (Electronic S	ubmission)		Date 08/20/2	CEPTEL	FOR RECOR	lD.			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE X				
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to	itable title to those rights in the		Title Office	MAY W PAREAU OF CARLSB	ND MANAGEMENT AD FIELD OFFICE	Date			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction									

Additional data for EC transaction #313347 that would not fit on the form

32. Additional remarks, continued

April - 7329 MCF May - 10502 MCF June - 0 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.