Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 5. Lease Serial No. NMLC061705B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

abandoned we	6. If Indian, Affortee	6. If Indian, Affortee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well • State Oil Well • Gas Well • Oil		8. Well Name and No. POKER LAKE 68			
2. Name of Operator Contact: TRACIE J CHERRY			9. API Well No.		
BOPCO LP E-Mail: tjcherry@basspet.com			30-015-25781-		
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone Ph: 432-		3b. Phone No. (include area cod Ph: 432-683-2277	e) 10. Field and Pool, o POKER LAKE	10. Field and Pool, or Exploratory POKER LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 20 T24S R31E NWNE			EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	· 🗖 Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Venting and/or Flari	
☐ Final Abandonment Notice 13. Describe Proposed or Completed Op	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	ng	
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
determined that the site is ready for find BOPCO, LP respectfully submithrough September, 2015 at the Wells producing to this battery POKER LAKE UNIT 129 / 300 POKER LAKE UNIT 068 / 300 POKER LAKE UNIT 392H / 30 POKER LAKE UNIT 393H / 30 POKER LAKE UNIT 393H / 30 POKER LAKE UNIT 394H / 30 POKER LAKE UNIT 395H / 30 POKER LAKE UNI	inal inspection.) nits this sundry notice to replace referenced location y are as follows: 0152955200S1 0152578100S1 00154029600S1 00154029600S1 00154108300S1 00154107500S1	port the volume flared for 9	NM OIL CONSERVA ARTESIA DISTRICT NOV 1 8 2015		
14. I hereby certify that the foregoing is	Electronic Submission #32	20960 verified by the BLM Wo			
·	nitted to AFMSS for process	ing by JÉNNIFER SANCHEZ	on 10/23/2015 (16JAS0818SE)	4 /	
Name (Printed/Typed) TRACIE J	CHERRY	Title REGU	LATORY ANALYST		
Signature (Electronic S	Submission)	. Date 10/21/2	ACCEPTED FOR F	RECORD /	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By	nitable title to those rights in the sact operations thereon. U.S.C. Section 1212, make it a cr	ubject lease Office	AWIREAU OF MANA CARLSBAD FIELD OF		
States any false, fictitious or fraudulent s	statements or representations as to	any matter within its jurisdiction	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_ 7/	

Additional data for EC transaction #320960 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 7597 MCF was flared.

July - 3101 MCF Aug - 2167 MCF Sept - 2329 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports