Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR NMOCD BUREAU OF LAND MANAGEMENT Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No.		
					NMLC061634B		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well Gas Well Other					8. Well Name and No. POKER LAKE UNIT CVX JV PB 006H		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-40764-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool, or Exploratory WC BIG SINKS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 20 T25S R31E NWNW 150FNL 660FWL 32.122642 N Lat, 103.806088 W Lon					EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					•	
☐ Notice of Intent			pen	_	ion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	Alter Casing	☐ Fracture Treat		Reclamation		☐ Well Integrity	
	Casing Repair				☐ Recomplete ☑ Other Venting and/or Fla		
☐ Final Abandonment Notice				rarily Abandon ng			
ر	Convert to Injection		Back		<u> </u>		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm April through June, 2014 at the	k will be performed or provide operations. If the operation resandonment Notices shall be file that inspection.) its this sundry notice to re-	the Bond No. o sults in a multip ed only after all eport the volu	n file with BLM/BI le completion or rec requirements, inclu ime flared for 90	A. Required sultening reclamation J-days from	osequent reports shall be new interval, a Form 3160, have been completed, a	filed within 30 days 1-4 shall be filed once and the operator has	
follows:					NM OIL CONSERVATION		
Intermittent flaring was necessary due to restricted pipeline capacity					- TOTAL CITY		
Total of 1625 MCF was flared					NON 1	9 2015	
April - 93 MCF May - 1482 MCF June - 50 MCF				//23/cs	RECE	IVED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	292577 verifie	d by the BLM We	ell Information	System	/ // ·	
Com	For B	OPCO LP. se	nt to the Carlsba	3d/		-/- 1 //	
Committed to AFMSS for processing by JAMIE RHOADES or 09/15/2015/1 Name(Printed/Typed) TRACIE J CHERRY Title REGULATORY AND					ECFUR'REC	DRD // /	
				// /		1///	
Signature (Electronic S		****	Date 02/20/2		DV 1/1 700/5 1	X	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICEUS			
Approved By			Title	BY BEAUT	OF LAND MANAGEME SBAD/FIELD OFFICE	NT Digite	
Conditions of approval, if any, are attached. Approval of this notice does not wa ertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 U.States any false fictitions or fraudulent st					ke to any department or a	ency of the United	

Additional data for EC transaction #292577 that would not fit on the form

32. Additional remarks, continued

Gas was metered prior to flare and flared amounts reported on monthly production reports.