Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC063079A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC063079A , 6. If Indian, Allottee or Tribe Name	
I. Type of Well Gas Well Gother				8. Well Name and No. POKER LAKE UNIT 421H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-41033-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	o. Phone No. (include area code h: 432-221-7379	e)	10. Field and Pool, or Exploratory CORRAL CANYON		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, a	and State
Sec 27 T25S R30E SESE 600FSL 950FEL				EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHER	RDATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	Producti	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomplete		Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		ng
	Convert to Injection	Plug Back	☐ Water Disposal		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submapril through June, 2015 at the	k will be performed or provide the loperations. If the operation results andonment Notices shall be filed or nal inspection.) its this sundry notice to report	Bond No. on file with BLM/BIA in a multiple completion or rec ily after all requirements, include	A. Required sub ompletion in a n ding reclamation	sequent reports shall be t ew interval, a Form 3160	iled within 30 days I-4 shall be filed once
Well as this battery are the foll				8187 011 000	
POKER LAKE UNIT 421H / 30 POKER LAKE UNIT 457H / 30			NM OIL CONSERVATION ARTESIA DISTRICT		
Intermittent flaring was necessary due to restricted pipeline capacity. Total of 1693 MCF was flared.					
April - 770 MCF Accepted for F				ecord RECEIV	/ED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3133	57 verified by the BLM We	II Information	System	
Comm		CO LP. sent to the Carlsba	ıd 🦳	//	1
Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY AMALYST					· · · · · · · · · · · · · · · · · · ·
			ACCEP/II	ED FOR RECO)KIVI
Signature (Electronic S	ubmission)	Date 08/20/2	015		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE US	F 1/5\5/8	7/4/
Approved By	Title		MX Jun		
onditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduc		BURYAU O CARLS	SBAD FELD OFFICE		
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st			willfully to mak	ce to any department or a	gency of the United

Additional data for EC transaction #313357 that would not fit on the form

32. Additional remarks, continued

May - 472 MCF June - 451 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports