Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD SUNDRY NOTICES AND REPORTS ON WELASTESIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. I. Type of Well Gas Well Other			D	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM06748 6. If Indian, Atlottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 891000326X 8. Welt Name and No. BIG EDDY UNIT D128 254H		
			[\ P9			
			7. If U 89			
2. Name of Operator BOPCO LP				Well No. 015-41798-00-3	¥1	
3a. Address P O BOX 2760	3b	. Phone No. (include area code): 432-221-7379) 10. Fic UN	ld and Pool, or Ex KNOWN		
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., 1	T.,R., M., or Survey Description)			LIAMS SINK unty or Parish, and	State	
Sec 15 T21S R29E NWNW 7 32.290177 N Lat, 103.583520		EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT	, OR OTHER I	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	🗋 Acidize	🗖 Deepen	Production (Star	, ,	J Water Shut-Off	
Subsequent Report	☐ Alter Casing	Fracture Treat	Reclamation	-	Well Integrity	
□ Final Abandonment Notice	 Casing Repair Change Plans 	New Construction Plug and Abandon	Recomplete Temporarily Ab	andon	☑ Other Venting and/or Fla	
	Convert to Injection	Plug Back	□ Water Disposal	ng		
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Additional data for EC transaction #313345 that would not fit on the form

51

32. Additional remarks, continued

May - 11663 MCF June - 11981 MCF

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Gas was metered prior to flare and flared amounts reported on monthly production reports.