

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
ARTESIA DISTRICT

AUG 11 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

5. Lease Serial No.  
NMNM40659

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
OXY USA INCORPORATED

Contact: JANA MENDIOLA

E-Mail: janalyn\_mendiola@oxy.com

8. Lease Name and Well No.  
PURE GOLD D FEDERAL 14

3. Address P.O. BOX 50250  
MIDLAND, TX 79710

3a. Phone No. (include area code)  
Ph: 432-685-5936

9. API Well No.  
30-015-35801

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SENE Lot H 2310FNL 990FEL

At top prod interval reported below SENE Lot H 2310FNL 990FEL

At total depth SENE Lot H 2310FNL 990FEL

10. Field and Pool, or Exploratory  
SAND DUNES DELAWARE, WEST

11. Sec., T., R., M., or Block and Survey  
or Area Sec 28 T23S R31E Mer

12. County or Parish  
EDDY

13. State  
NM

14. Date Spudded  
07/01/2009

15. Date T.D. Reached  
07/12/2009

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
12/24/2011

17. Elevations (DF, KB, RT, GL)\*  
3378 GL

18. Total Depth: MD  
TVD 8300

19. Plug Back T.D.: MD  
TVD 8210

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	0	597	0	440	118	0	0
10.625	8.625 J55	32.0	0	4268	0	1080	375	0	0
7.875	5.500 J55	17.0	0	8300	4402	1340	497	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7103							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6382	7975	7782 TO 7975	0.370	106	OPEN
B)			6382 TO 6886	0.430	40	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6382 TO 6886	2000G 15% HCL ACID + 155819G 20# BXL W/245920# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/24/2011	01/03/2012	24	→	15.0	7.0	200.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→	15	7	200	466	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

ELECTRIC PUMPING UNIT

AUG 6 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #301620 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4233	4262	OIL, GAS, WATER	DELAWARE	4233
BELL CANYON	4263	5133	OIL, GAS, WATER	BELL CANYON	4263
CHERRY CANYON	5134	6445	OIL, GAS, WATER	CHERRY CANYON	5134
BRUSHY CANYON	6446	8061	OIL, GAS, WATER	BRUSHY CANYON	6446
BONE SPRING	8062	8300	OIL, GAS, WATER	BONE SPRING	8062

32. Additional remarks (include plugging procedure):  
WBD is attached.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #301620 Verified by the BLM Well Information System.  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()

Name(please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

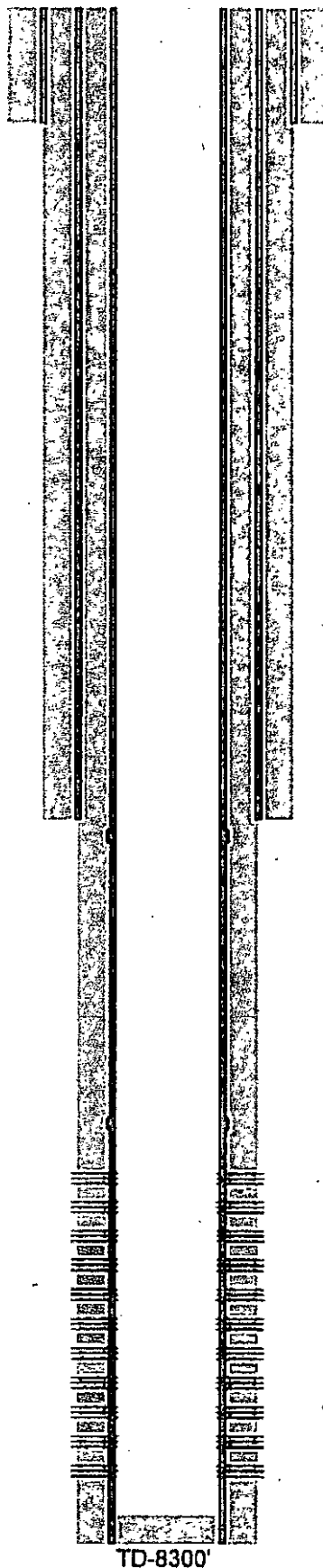
Signature \_\_\_\_\_ (Electronic Submission)

Date 05/13/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

OXY USA Inc.  
Pure Gold D Federal #14  
API No. 30-015-35801



14-3/4" hole @ 597'  
11-3/4" csg @ 597'  
w/ 440sx-TOC-Surf-Circ

10-5/8" hole @ 4268'  
8-5/8" csg @ 4268'  
w/ 1080sx-TOC-Surf-Circ

7-7/8" hole @ 8300'  
5-1/2" csg @ 8300'  
DVT's @ 5896', 4402'  
w/ 1340sx-TOC-Surf-Circ

*Perfs @ 6382-6886'*

*Perfs @ 7782-7975'*

PB-8210'

TD-8300'