Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVAY
OCO ATTESIA DISTRICT
RT AUG ATTESIA

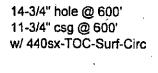
FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGE

	WELL	COMPI	LETION C	ун н	ECO	MPLE	TION	KEPO	PRT	AND 46	Gr.			ease Senal I IMNM4065		
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.										If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No.						
Other																
Name of OXY U	f Operator SA INCORI	PORATE	D E	-Mail:	janal			MEND xy.com		`				ease Name a URE GOL		il No. EDERAL #9
3. Address	P.O. BOX MIDLANI		710					3a. Phoi Ph: 432		o. (include at 5-5936	ea code)		9. A	PI Well No.		30-015-35798
4. Location	n of Well (Re	port locat	ion clearly at	nd in ac	corda	nce with	Federal	requiren	nents])*			10.	Field and Po	ol, or E	Exploratory LAWARE, WEST
At surfa			40FNL 2310		LD 74	10 511 0	040551						11.	Sec., T., R.,	M., or	Block and Survey 23S R31E Mer
At top prod interval reported below NWNE Lot B 740FNL 2310FEL												12.	County or P		13. State	
At total depth NWNE Lot B 740FNL 2310FEL 14. Date Spudded 07/17/2009												17. Elevations (DF, KB, RT, GL)* 3359 GL				
18. Total D	Depth:	MD TVD	8127		19.	Plug Ba	ck T.D.:	M		8047		20. Der	oth Bri	dge Plug Se	it: J	MD FVD
21. Type E	lectric & Oth	ner Mecha	inical Logs R	un (Su	omit c	opy of e	ach)			2:		vell core		⊠ No	☐ Yes	(Submit analysis)
NONE										ļ	Was I Direct	OST run? tional Su	rvev?	No No	☐ Yes ☐ Yes	(Submit analysis) (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in	well)					<u> </u>			,.			(==0
Hole Size	Size/C	irade	Wt. (#/ft.)		op ID)	Botto (MI		age Cem Depth		No. of S Type of C		Slurry (BB		Cement	Гор*	Amount Pulled
14.750	11.	750 H40	42.0		0		600		0		440		118		0	
10.625	 	.625 J55	 		0 42		282	82					375	375 0		
7.875	5 5	.500 J55	17.0	├	0	8	3127	4	1332		1540		445		0	
	<u> </u>		 -			 			,					<u> </u>		
24. Tubing					T				_							 -
	Depth Set (N		acker Depth	(MD)	l Si	ize	Depth Se	et (MD)	P	acker Depth	(MD)	Size	D	epth Set (MI	<u>)</u>	Packer Depth (MD)
2.875 25, Produci	ng Intervals	7298					26. Per	foration	Reco	ord			ــــــــــــــــــــــــــــــــــــــ			
	ormation		Тор		Вс	ottom		Perfor	rated .	Interval		Size]	No. Holes		Perf. Status
A)	DELAV	VARE		7800			7843						132 OPEN			
B) DELAWARE				6576 6853			,	6576 TO 6853 0.4					130 20 OPEN			
C)														•	<u> </u>	
D)				- Et-						···-					L	
			ment Squeeze	e, Etc.					Δ.		6 1 4					
.	Depth Interva	76 TO 6	853 1000G 7	7.5% H	CL AC	ID + 795	1G TRT	WTR + 4		nount and T WF GR21 +	******		B-16 V	V/2458# SAI		
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,														
				-					•							
20 D 3	iam Torrior 1		L										<u> </u>			
28. Product Date First	ion - Interval	Hours	Test	Oil		Gas	Water	Т	Oil Gr	avity	Gas	A		PIED	F0	r record
roduced	Date	Tested	Production	BBI.	l	MCF	BBL		Corr. A		Gravity					
11/20/2011 Choke			24 Hr.	Oii		8.0 Gas W		299.0 Vater Gas:O		l Well Sta		atue	4	ELECTRIC PUMPING UNIT		
Size Flwg. Press. R:		Rate	BBL		MCF	BBL	Ratio		,		- 1		AUG 6 2015			
28a Produc	si tion - Interva	I B	1	14	,	8	'	299		571	P	ow	- (,) .	Ha	24_
28a, Produc Date First	Test	Hours	Test	Oil		Gas	Water	ı	Oil Gr	avity	Gas	-	BUR	LAUCAJA 19	END M	ANAGEMENT
roduced	Date	Tested	Production	BBL		MCF	BBL		Corr. A		Gravity	Ц	(CARLSBAD) FIELI	D OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Gas:Oi Ratio	iì	Well St	atus	·		<u></u>	1
	SI	1														M

28b. Production - Inserval C Discription of Part	201 12	1 1 7 .	1.0											
Production Dec Production Dec De				T	lou	la.	Tur.	long :	Та		<u>.</u>			
Process Proc											Production Method	• . • •		
Descriptions Test		Flwg.	Csg. Press.						Wel	Il Status	`			
December	28c. Prod	luction - Interv	al D		<u> </u>	I.	<u> </u>		<u> </u>					
Size Phys. Poss. Past											Production Method			
SOLD 30. Summary of Protus Zones (Include Aquifers): Show all important zones of processity and contents, thereof. Cored intervals and all daril; stem tests, including geth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top. Formation Top Bottom Descriptions, Contents, etc. Name Top. Mess. Depti BELL CANYON 4244 5130 O.L. GAS, WATER BELL CANYON 5104 6395 O.L. GAS, WATER BUSH CANYON 5104 6395 O.L. GAS, WATER BRUSHY CANYON 5104 8395 O.L. GAS, WATER BRUSHY CANYON 5104 8395 O.L. GAS, WATER BRUSHY CANYON 5104 8395 O.L. GAS, WATER BRUSHY CANYON 5104 BRUSHY CANYON 500 BONE SPRING 8025 8127 O.L. GAS, WATER BRUSHY CANYON 5396 BONE SPRING 8025 SP		17wg.	Csg. Press.						We	ll Status	šiatus			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem teas, including depth interval tested, cushion used, time tool open, flowing and shus-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Dept Meas. Dept. Meas.			l Gold, used fo	or fuel, vent	ed, etc.)	<u>!</u>	<u>.L</u>	I .	I					
Show all important zones of perceity and concent thereof. Cored intervals and all drill-scem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess, Depth Edwards (1998)			Zones (Inc.	lude Aquife	rs):					31. For	mation (Log) Markers			
POTENTIATION 109 BOTTOM DESCRIPTIONS, CONTENTS, etc. Name Meas, Dept DELAWARE 4243 OL. GAS, WATER BELL CANYON 4244 5103 OL. GAS, WATER BELL CANYON 5104 6395 OL. GAS, WATER CHERRY CANYON 6396 8024 OIL, GAS, WATER BUSHY CANYON 6396 8024 OIL, GAS, WATER BONE SPRING 8025 8127 OIL, GAS, WATER BONE SPRING 8025 8127 OIL, GAS, WATER BONE SPRING 8025 8024 OIL, GAS, WATER BONE SPRING 8025 8025 8024 OIL, GAS, WATER BONE SPRING 8025 8025 8025 OIL, GAS, WATER BONE SPRING 8025 8025 OIL, GAS, WATER BONE SPRING 8025 8025 OIL, GAS, WATER BONE SPRING 8025 OIL, GAS, WATER OIL, GAS, W	Show tests,	all important a	ones of po	rosity and c	ontents there				ires					
BELL CANYON 4244 5103 OIL, GAS, WATER CHERRY CANYON 5104 6395 8024 OIL, GAS, WATER CHERRY CANYON 5104 6396 8024 OIL, GAS, WATER CHERRY CANYON 5104 6396 8025 8127 OIL, GAS, WATER CHERRY CANYON 5396 8025 8127 OIL, GAS, WATER CHERRY CANYON 5396 8025 8127 OIL, GAS, WATER CHERRY CANYON 6396 8025 8025 8025 8127 OIL, GAS, WATER CHERRY CANYON 6396 8025 8025 8025 8025 8025 8025 8025 8025		Formation		Тор	Bottom		Description	ons, Contents, e	etc.		Name	Top Meas, Depth		
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #302413 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 () Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 05/20/2015 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	BELL CAI CHERRY BRUSHY	NYON CANYON CANYON		4244 5104 6396	5103 6395 8024	OIL OIL OIL	, GAS, WA , GAS, WA , GAS, WA	ATER ATER ATER		BELL CANYON 42 CHERRY CANYON 5: BRUSHY CANYON 6:				
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	Signat	ture	(Electronic	: Submissi	on)		Date	Date 05/20/2015						
	Title 18 U	J.S.C. Section 1	001 and Ti	tle 43 U.S.0	C. Section 12	212, make it	a crime for	r any person kn	owingly an	d willfullv	to make to any department or	agency		

OXY USA Inc. Pure Gold D Federal #9 API No. 30-015-35798



10-5/8" hole @ 4282' 8-5/8" csg @ 4282' w/ 1080sx-TOC-Surf-Circ

7-7/8" hole @ 8127' 5-1/2" csg @ 8127' DVT's @ 5918', 4332' w/ 1540sx-TOC-Surf-Circ

Perfs @ 6576-6581'

Perfs @ 6658-6663'

Perfs @ 6778-6783'

Perfs @ 6848-6853'

Perfs @ 7800-78431

PB-8047'

TD-8127'