

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
DISTRICT
OCD 4-11-2015
AUG 11 2015
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INCORPORATED		8. Lease Name and Well No. PURE GOLD D FEDERAL #9	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		9. API Well No. 30-015-35798	
3a. Phone No. (include area code) Ph: 432-685-5936		10. Field and Pool, or Exploratory SAND DUNES DELAWARE, WEST	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE Lot B 740FNL 2310FEL At top prod interval reported below NWNE Lot B 740FNL 2310FEL At total depth NWNE Lot B 740FNL 2310FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 28 T2S R31E Mer	
14. Date Spudded 07/17/2009		15. Date T.D. Reached 07/27/2009	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/20/2011		17. Elevations (DF, KB, RT, GL)* 3359 GL	
18. Total Depth: MD TVD 8127		19. Plug Back T.D.: MD TVD 8047	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	0	600	0	440	118	0	0
10.625	8.625 J55	32.0	0	4282	0	1080	375	0	0
7.875	5.500 J55	17.0	0	8127	4332	1540	445	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7298							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7800	7843	7800 TO 7843	0.400	132	OPEN
B) DELAWARE	6576	6853	6576 TO 6853	0.430	20	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6576 TO 6853	1000G 7.5% HCL ACID + 7951G TRT WTR + 4455G WF GR21 + 142683G DF 200R-18 W/2458# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
11/20/2011	11/26/2011	24	→	14.0	8.0	299.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→	14	8	299	571	POW

ACCEPTED FOR RECORD

ELECTRIC PUMPING UNIT

AUG 6 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #302413 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	4218	4243	OIL, GAS, WATER	DELAWARE	4218
BELL CANYON	4244	5103	OIL, GAS, WATER	BELL CANYON	4244
CHERRY CANYON	5104	6395	OIL, GAS, WATER	CHERRY CANYON	5104
BRUSHY CANYON	6396	8024	OIL, GAS, WATER	BRUSHY CANYON	6396
BONE SPRING	8025	8127	OIL, GAS, WATER	BONE SPRING	8025

32. Additional remarks (include plugging procedure):
WBD is attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #302413 Verified by the BLM Well Information System.

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()

Name (please print) DAVID STEWARTTitle SR. REGULATORY ADVISORSignature (Electronic Submission)Date 05/20/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OXY USA Inc.
Pure Gold D Federal #9
API No. 30-015-35798

14-3/4" hole @ 600'
11-3/4" csg @ 600'
w/ 440sx-TOC-Surf-Circ

10-5/8" hole @ 4282'
8-5/8" csg @ 4282'
w/ 1080sx-TOC-Surf-Circ

7-7/8" hole @ 8127'
5-1/2" csg @ 8127'
DVT's @ 5918', 4332'
w/ 1540sx-TOC-Surf-Circ

Perfs @ 6576-6581'

Perfs @ 6658-6663'

Perfs @ 6778-6783'

Perfs @ 6848-6853'

Perfs @ 7800-7843'

PB-8047'

TD-8127'