| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE Lot H 2261FNL 656FEL 32.377911 N Lat, 103.741714 W Lon At top prod interval reported below SWNE Lot G 2006FNL 1900FEL At total depth SWNE Lot G 1978FNL 2027FEL 32.378690 N Lat, 103.746002 W Lon 10. Field and Pool, or Exploratory UVINGSTON RIDGE DELAWA 14. Date Spudded 01/10/2010 15. Date T.D. Reached 01/20/2010 16. Date Completed 01/23/2012 17. Elevations (DF, KB, RT, GL)* 3537 GL 18. Total Depth: MD TVD 8629 8363 19. Plug Back T.D.: TVD MD 8485 8485 20. Depth Bridge Plug Set: MD TVD MD Was DST run? No Wes (Submit analy Directional Survey? No Yes (Submit analy Wes (Submit analy Directional Survey? Cement Top* Amount Pu (BBL) Cement Top* Amount Pu (BBL) 14.750 11.750 H40 42.0 0 846 0 330 100 0 0 14.750 11.750 H40 42.0 0 846 0 330 100 0 0 14.750 <t< th=""><th>à</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>DONSE</th><th>RVA</th><th>rion</th><th>1</th><th></th><th></th><th></th><th></th></t<> | à | | | | | | | | | DONSE | RVA | rion | 1 | | | | |
|--|----------------|---------------|------------|-----------------------------|------------------|------------------|---------------|-------------------|-------------|-------------------|----------------|-----------|-----------------|--------------------------|----------------------|---------------------------------------|----|
| BUREAU OF LAND MARACEMENT PUO Description Description a. Type of Well GO IN Well GA Well | | | | DEPAI | | | | NI S NTERIO | | estadia 10 1 1 | 2015 | Id | | | | | |
| Type of Completion Organization Organizati | - | WELL | COMP | BUREA | U OF | LAN |) MANA | AGEMEI | NI H | 00 | | | | | | y 31, 2010 | |
| b. Type of Completion Diver well Work Over Deepen Phug Back Diff. Resvir Name of Operator Contact: JANA MENDIOLA 8. Laste Name and Well No. Name of Operator E-Maik Janahyn_mendiola @xxy.com 8. Laste Name and Well No. Address P.O. BOX 50250 International @cxy.com 9. APP Well No. Address P.O. BOX 50250 International @cxy.com 9. APP Well No. Address P.O. BOX 50250 International @cxy.com 9. APP Well No. A torafor GPU Clearning Well Clearning Well No. 52.82379111 N Lat. 103.74174 W Lon 10. Person Mell Clearning Well No. A toraf open Switc Lot G 1976FNL 8227E12 Sci 23.297991 N Lat. 103.746002 W Lon 10. Dech International Well No. 10. Dech International Well No. 4. Date Spuided 10. Dech Mell Sci 23.297391 N Lat. 103.746002 W Lon 11. Elevalancy OPF RB. RT. GLY* 8. Total Deptit: TVD 8525 19. Plug Back T.D. MD 3465 10.1020010 10.1020, 2010 10.202610 10.202610 10.200610 11.200610 11.7. Type Electric & Other Mechanical Law Rev Open Mell Mell Mell Mell Mell Mell Mell Me | | | | | | | | | EPONI | PECE | IVED | | | NMNM62 | 589 | · · · · · · · · · · · · · · · · · · · | |
| Other 7. Unit of Operator OxY USA INCOGRIPORATED E-Mail: janalym, mendola @xy, com 7. Unit of CA greement Name and Yell No. FEDEFAIL 23 #9 Address P.O. BOX 50520 MICLAND, TX 79710 MICLAND, | | | - | — | | - | | - | 🗖 Plu | g Back | 🗖 Diff | . Resvr. | 6. | If Indian, A | llottee o | or Tribe Name | |
| OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com FEERAL 23 #9 Address P.O.05 SQ525 Jan Phone No. (include area cucle) Pr. 432.685-5936 Pr. 432.685 | | | Oth | er | | | | | | 5 | | | | | | | |
| MIDLAND, IX YX Pit: 422-885.6586 30-015-273 Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Flob C Exploratory 10. Field and Flob C Exploratory At surface SENE Lot H 2261FNL 656FEL 32.37791 1N Lat, 103.746002 W Lon 10. Field and Flob C Exploratory 11. Sec, T, R, R, N, or Block and State Medication C Exploratory At top prod interval reported below SWNE Lot G 1978FNL 2027FEL 32.376800 N Lat, 103.746002 W Lon 11. Sec, T, R, R, N, or Block and State Medication C Exploratory A total deph. MD 8623 19. Plug Back T.D: MD 8485 20. Depth Bridge Plug Set: MD S Total Depth: MD 8623 19. Plug Back T.D: MD 8485 20. Depth Bridge Plug Set: MD S Total Depth: MD 8623 10. Plug Set Mit Truth Ymb 9167 21. Was well coroal? 700 Ymb Site Set Mit Truth < | | | PORATE | D f | E-Mail: | janaly | | | | Ą | | | | | | ell No. | |
| At surface SENE Lot H 2261FNL 566FEL 32.377911 N Lat, 103.7417/14 W Lon LINUSSTON RIDGE DELÁWA At top prod interval reported below SWNE Lot G 2006FNL 1900FEL LINUSSTON RIDGE DELÁWA At top prod interval reported below SWNE Lot G 1978FNL 2027FEL 32.376980 N Lat, 103.746002 W Lon LINUSSTON RIDGE DELÁWA Date Spudded Did Spudded Did Spudded Did Spudded Did Spudded 01/20/2010 15. Date T.D. Reached Did Za/2010 Did. Date Completed Did Za/2010 1. Type Electric & Other Mechanical Logs Run (Submit copy of each) ND 8465 20. Depth Bridge Plug Set: MD NONE 22. Was well corred? Was DST run? Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) Dive (Submit andly Net Stage Crementer No. of Sks. & Slary Vr) | Address | | | 710 | | | | | | | è area coo | de) | 9 | API Well N | lo. | 30-015-37334 | |
| At top prod interval reported below SWNE Lot G 2006FNL 1900FEL 11. 628: 1. 8. 3. 4. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. | | | • | • | | | | | | | | | 10. | Field and LIVINGST | Pool, or ON RIE | Exploratory DGE DELÁWAR | E |
| At total depth SWNE Lot G 1978FNL 2027FEL 32.378690 N Lat, 103.746002 W Lon 11. County or Parish Distance 13. State State 4. Date Spudded 01/10/2010 15. Date T.D. Reached 01/20/2010 16. Date Completed 0.0/20/2012 17. Elevations (DF. KB, RT, GL)* 8. Total Depth MD 8629 19. Plug Back T.D.: MD 8485 20. Depth Bridge Plug Set: MD TVD 1. Type Electric & Otier Mechanical Legs Run (Submit copy of each) 7. Was vell cored? | | | | | | | | | 1714 W L | .on | | | 11. | Sec., T., R or Area S | ., M., or ec 23 T | Block and Surve 22S R31E Mer | 7 |
| 4. Date Syndled 01/10/20/2010 15. Due T.D. Reached 01/20/2010 16. Due Completed 01/20/2010 17. Elevations (DF, KB, RT, GL)* 3S37 GL 8. Total Depth: MD TVD 8529 8353 19. Plug Back T.D.: TVD MD 8187 20. Depth Bridge Plug Set: TVD MD 8187 1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 74.0 8187 20. Depth Bridge Plug Set: TVD MD Ves (Submit analy Directional Survey? No Yes (Submit analy Yes (Submit analy Survey (Submit analy Yes (Submit analy Survey (Submit analy Yes (Submit analy Yes (Submit analy Yes (Submit analy Yes (Submit analy Yes (Subm | | | • | | | | | | 03.746002 | Wlon | | | | | Parish | | |
| TVD 8187 TVD 8187 TVD 8187 1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Was well corred? 10. TVD 12. Was well corred? 10. TVD 10. TVD 12. Was well corred? 10. TVD 10. TVD 12. Was well corred? 10. TVD 11. TSD 11. TSD 14. TSD 11. TSD 14. TSD 11. TSD 14. TSD 11. TSD 14. TSD 11. TSD 4. Mount Pu 14. TSD 11. TSD 14. TSD 12. VS 0. 4238 0 11. TSD 4. Mount Pu 14. TSD 11. TSD 42.0 0 846 0 330 100 | 4. Date Sp | udded | | 15. D | ate T.E | . Reac | | | 16. Date | Complete | ed Ready to | Prod. | _ | Elevations | (DF, Kl 537 GL | B, RT, GL)* | |
| NONE Was DST nu? Directional Survey? Directiona | 8. Total D | epth: | | | | 19. | Plug Bac | k T.D.: | | | | 20. E | epth B | ridge Plug l | | | |
| Hole Size Size/Grade W1. (#ft). (MD) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type of Cement Slurry Vol. (BBL) Cement Top* Amount Pu 14.750 11.750 H40 42.0 0 846 0 330 100 0 10.625 8.625 J55 32.0 0 4238 0 1150 361 0 7.875 5.500 J55 17.0 0 8632 4334 1590 489 0 24. Tubing Record 5ize Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (2 26. Perforation Record 52. Producing Intervals 26. Perforated Interval Size No. Holes Perf. Status 30 DELAWARE 8397 8518 - 8397 TO 8518 4.000 36 OPEN 21 DelLAWARE 8267 8340 ' 8267 TO 8340 4.000 45 OPEN 22) DELAWARE 8267 8340 ' 8267 TO 8340 4.000 46 OPEN 23) <td></td> <td>lectric & Otl</td> <td>ner Mecha</td> <td>inical Logs F</td> <td>tun (Şu</td> <td>bmit co</td> <td>opy of ead</td> <td>:h)</td> <td></td> <td></td> <td>Wa</td> <td>is DST ru</td> <td>n?</td> <td>🛛 No</td> <td></td> <td></td> <td></td> | | lectric & Otl | ner Mecha | inical Logs F | tun (Şu | bmit co | opy of ead | :h) | | | Wa | is DST ru | n? | 🛛 No | | | |
| Hole Size Size/Dade Wit (WTL) (MD) (MD) Depth Type of Cement (BBL) Cement lop* Amount Pu 14.750 11.750 H40 42.0 0 846 0 330 100 0 10.625 8.625 J55 32.0 0 4238 0 1150 361 0 0 7.875 5.500 J55 17.0 0 8632 4334 1590 489 0 0 4. Tubing Record | . Casing an | id Liner Rec | ord (Repo | ort all string. | T | | | | <u> </u> | | 6.01 - 0 | | | | | 1 | |
| 10.625 8.625 J55 32.0 0 4238 0 1150 361 0 7.875 5.500 J55 17.0 0 8632 4334 1590 489 0 4. Tubing Record | Hole Size | Size/C | irade | Wt. (#/ft.) | | • | | 1 - | | | | | - | Cemen | t Top* | Amount Pulle | d |
| 7.875 5.500 J55 17.0 0 8632 4334 1590 489 0 4. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) | | | | | <u>.</u> | | | | | | | | | | | | 0 |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) 2.875 7374 26. Perforation Record 26. Perforation Record Size No. Holes Perf. Status 5. Producing Intervals 26. Perforated Interval Size No. Holes Perf. Status 5. Producing Intervals 26. Perforated Interval Size No. Holes Perf. Status 5. Producing Intervals 8397 70.8518 4.000 36 OPEN 3. DELAWARE 8267 8340 - 28267 70.8340 4.000 40 OPEN 20. DELAWARE 6602 7190 6602 TO 7190 0.430 40 OPEN 0 7. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 4000 400 OPEN 9. 300006 7.5% HCL ACID + 7008G TRT WTR + 12855G WF GR21 + 138114G DF 200R-16 W/2108# SAND ECTRIC PUMPING UNIT 8. Production - Interval A Test Test MCF Water Gas Gas 7. Status Test First Test MCF BBL Gas POW AUG | | | | | 1 | | | | _ | | | | | | | | 0 |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record 26. Perforation Record Size No. Holes Perf. Status A) DELAWARE 8397 8518 * 8397 TO 8518 4.000 36 OPEN 3) DELAWARE 8267 8340 * 8267 TO 8340 4.000 45 OPEN C) DELAWARE 6602 7190 6602 TO 7190 0.430 40 OPEN 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 4000 40 OPEN 28. Production - Interval Test Production 7.5% HCL ACID + 7008G TRT WTR + 12855G WF GR21 + 138114G DF 200R-16 W/2108# SAND 400 OPEN 28. Production - Interval A Test Production Test Oil Ba 7.0 76.0 76.0 Gas Gas MCF BBL Corr, API Gas AUG 6 2015 AUG 6 2015 Sa.0 AUG 6 2015 Sa.0 AUG 6 2015 Sa.0 AUG 6 2015 Sa.0 | | | | | | | | | | | | | | | | | |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record 26. Perforation Record Size No. Holes Perf. Status A) DELAWARE 8397 8518 * 8397 TO 8518 4.000 36 OPEN 3) DELAWARE 8267 8340 * 8267 TO 8340 4.000 45 OPEN C) DELAWARE 6602 7190 6602 TO 7190 0.430 40 OPEN 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 4000 40 OPEN 28. Production - Interval Test Production 7.5% HCL ACID + 7008G TRT WTR + 12855G WF GR21 + 138114G DF 200R-16 W/2108# SAND 400 OPEN 28. Production - Interval A Test Production Test Oil Ba 7.0 76.0 76.0 Gas Gas MCF BBL Corr, API Gas AUG 6 2015 AUG 6 2015 Sa.0 AUG 6 2015 Sa.0 AUG 6 2015 Sa.0 AUG 6 2015 Sa.0 | 14 Tubing | Decord | | | 1 | | _ | | | | | | | | | | |
| 25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) DELAWARE 8397 8518 * 8397 TO 8518 4.000 36 OPEN B) DELAWARE 8267 8340 * 8267 TO 8340 4.000 45 OPEN C) DELAWARE 6602 7190 6602 TO 7190 0.430 40 OPEN C) DELAWARE 6602 7190 6602 TO 7190 0.430 40 OPEN C) DELAWARE 6602 77190 6602 TO 7190 0.430 40 OPEN Z Actid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material Amount and Type of Material . 6602 TO 7190 3000G 7.5% HCL ACID + 7008G TRT WTR + 12855G WF GR21 + 138114G DF 200R-16 W/2108# SAND Electron of the W/2108# SAND . Bit. MCF Bit. MCF Bit. Corr. API Gas . Production Bit. MCF Bit. Gas Bit. Gas OII Bit. AUG 6 20 | <u>~</u> | | /ID) P | acker Depth | (MD) | Si | ze D | epth Set (| MD) F | acker Der | xh (MD) | Size | : I | Depth Set (N | MD) | Packer Depth (M | D} |
| Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) DELAWARE 8397 8518 * 8397 TO 8518 4.000 36 OPEN 3) DELAWARE 8267 8340 * 8267 TO 8340 4.000 45 OPEN 3) DELAWARE 6602 7190 6602 TO 7190 0.430 40 OPEN 2) DELAWARE 6602 7190 6602 TO 7190 0.430 40 OPEN 2) DELAWARE 6602 70 90 0.6602 TO 7190 0.430 40 OPEN 2) 7. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | 7374 | | | | _ <u>`</u> | 26. Perfor | ration Reco | ord | | | | | | | |
| Bit Control Co | | | - T | Тор | | Bo | ttom | | Perforated | Interval | | Size | | No. Holes | | Perf. Status | |
| DELAWARE 6602 7190 6602 TO 7190 0.430 40 OPEN 2) Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material Amount and Type of Material 20 6602 TO 7190 30000G 7.5% HCL ACID + 7008G TRT WTR + 12855G WF GR21 + 138114G DF 200R-16 W/2108# SAND 40 6602 TO 7190 30000G 7.5% HCL ACID + 7008G TRT WTR + 12855G WF GR21 + 138114G DF 200R-16 W/2108# SAND 40 6602 TO 7190 30000G 7.5% HCL ACID + 7008G TRT WTR + 12855G WF GR21 + 138114G DF 200R-16 W/2108# SAND 40 First Test Production - Interval A 40 Test Hours Test 9040cd Date Test Oil 1/23/2012 24 Production 7.0 13.0 76.0 7 13.0 76.0 Gas: Water Gas:Oil Weil Status 6 First Oil Gas Water Gas:Oil Ratio POW ALIG 6 2015 7 13 76 186 POW ALIG 6 2015 ALIG 6 2015 8a. Production - Interval B Hours Te | | | | | | | | | | | | | | | _ | | |
| Test mount and Type of Material Amount and Type of Material 6602 TO 7190 3000G 7.5% HCL ACID + 7008G TRT WTR + 12855G WF GR21 + 138114G DF 200R-16 W/2108# SAND Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material 6602 TO 7190 3000G 7.5% HCL ACID + 7008G TRT WTR + 12855G WF GR21 + 138114G DF 200R-16 W/2108# SAND Acid Production - Interval A Acid Production - Interval A Test Poduction - Interval A Acid Production BBL Production - Interval A Acid Production BBL Production - Interval A Csg. Path Production - The Press. Csg. Press. Ratio Production - Interval B Oil Gravity Cas: Oil Gravity Gas: Oil Gravity Pistultkin Addin Laft LAND MAINAGEMEN Audiced Date Test Oil Gas BBL Oil Gravity Csr. Pistultkin Addin Laft LAND MAINAGEMEN Carrier Date Test Dat | | | | | | | | | | | | | | | | | |
| Depth Interval Amount and Type of Material 6602 TO 7190 3000G 7.5% HCL ACID + 7008G TRT WTR + 12855G WF GR21 + 138114G DF 200R-16 W/2108# SAND Standard Stress Stress Standard Stress Standard Stress Stress Standard Stress Stress Standard Stress Stress Standard Stress Stress Stress Standard | | acture, Trea | iment, Cer | ment Squeez | e, Étc. | | | | | | | | | · · · · | | | |
| 18. Production - Interval A te First duced Test Date Oil Gravity Test Date Oil Gravity Corr. API Gas Gas Gas Gas Gas MCF BBL Corr. API Gas Gas Gas Gas 1/23/2012 04/03/2012 24 Production Production 01 Gas BBL Water BBL Gas:Oil Ratio Well Status AUG 6 2015 oke Tbg. Press. SI Csg. Production - Interval B 24 Hr. BBL Oil BBL Gas MCF Water BBL Gas Corr. API Well Status AUG 6 2015 8a. Production - Interval B Test Date Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gas Production Link Author LAND MANAGEMEN Cark LSBAD FIELD OFFICE oke Tbg. Press. Flwg. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status | I | | | | | <u>.</u> | | | | | | | | | | | _ |
| te First oduced 11/23/2012 04/03/2012 24 Tested 24 Test production 24 Test production 24 Test production 7.0 13.0 7.0 18.6 POW Mell Status POW ALIG 6.2015 POW ALIG 6.2 | · | | 02 10 7 | 190 3000G | 7.5% H | | D + 7008 | GIHIW | IR + 12855 | GWFGH | 21 + 138 | 114G DF : | 2008-1 | 6 W/2108# : | SAND | | |
| te First duced 1/23/2012 04/03/2012 04/03/2012 24 Test 04/03/2012 24 Test 01 24 Test Production 24 Test 01 BBL 7.0 13.0 7.0 18.6 POW ALIG ALIG ALIG 6.2015 POW ALIG 6.2015 CARLSBAD FIELD OFFICE ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6.2015 POW ALIG 6. | | | | | | | | | | | | | | | | | _ |
| oduced Date Tested Production BBL MCF BBL Corr. API Gravity ELECTRIC PUMPING UNIT tobke Tbg. Press. Csg. 24 Production BBL Gas Water Gas:Oil Well Status AUG 6 2015 concernent St Press. Csg. 24 Hr. Oil Gas MCF BBL Gas:Oil Well Status AUG 6 2015 concernent St Production - Interval B Test Poduce BBL Gas Water BBL Corr. API Gas POW AUG 6 2015 state First Test Hours Test Oil Gas Water BBL Oil Gravity Gas Production Date Tog. Press. Csg. 24 Hr. Oil BBL MCF BBL Oil Gravity Gas Carvity CARLSBAD FIELD OFFICE | | | | I | | | | _ | | <u> </u> | | | ACC | FDTE | | | םי |
| noke Tbg, Press. Csg. 24 Hr. Oil BBL Gas MCF BBL Oil Gas Water BBL Oil Gas POW ALG 6 2015 28a. Production - Interval B 28a. Production - Interval B 2010 Gas MCF BBL Oil Gravity Gas 29a. Production - Interval B 29a. Production - Interval B 2010 Gas MCF BBL Oil Gravity Corr. API Gas Gravity CARLSBAD FIELD OFFICE 2010 Gas MCF BBL Gas Oil Ratio Well Status | oduced | Date | Tested | | BBI. | - P | MCF | BBL | Согт. | | | | (1 446) | eiten Methola- | | | U |
| SI 7 13 76 186 POW 28a. Production - Interval B 28a. Production - Interval B 1000000000000000000000000000000000000 | ioke | Tbg, Press, | Csg. | | Oil | | Gas | Water | Gas:O | 01 | Wel | ll Status | 1 | | | | |
| tte First Date Test Hours Test Oil Gas McF BBL Oil Gas Corr. API Gas Gravity Gas Carlight LAND MANAGEMEN oke Tbg. Press. Csg. 24 Hr. Oil Gas McF BBL McF BBL Gas. Water BBL Gas:Oil Well Status we Flwg. Press. Rate BBL MCF BBL Ratio | - | SI | | Rate | | | | | | 186 | | POW | | | / | 2013 | |
| Date Tested Production BBL MCF BBL Corr. API Gravity CARLSBAD FIELD OFFICE oke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status we Flwg. Press. Rate BBL MCF BBL Gas:Oil | | | * | Test | - Oil | | Gas | Water | Oil G | avity | Ger | | ाइ.हे.(| REALEDF | | MANAGEMENT | |
| w Flwg. Press. Rate BBL MCF BBL Ratio | | | | | | | | | | | | | | | | | |
| | 7.0 | Flwg. | | | | | | | | il | Wel | l Status | | | | | |
| See Instructions and spaces for additional data on reverse side) | See Instructio | ons and space | es for add | ditional data 302181 VEP | on revi IFIED | erse sid BY T | le) HE BLM | WELL | INFORM | ATION S | YSTEM | | | | | A | 5 |

÷

| Date First | duction - Inter | | Test | Oil | Gas | Water | Oil Gravity | Gas | | Dendundar Marked | | |
|---------------------------|----------------------------|-----------------|--------------------|--------------|------------|--------------------------|---|--------------|------------|-----------------------|------------------|--|
| Produced | Test Date | Hours Tested | Test Production | BBL | Gas MCF | BBL | Corr, API | Gravi | ۱y | Production Method | | |
| lhoke lize | Thg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well : | Status | | | |
| 28c. Proc | duction - Inter | val D | | | | | - | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravi | ιy | Production Method | , | |
| Doke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Qil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well S | ell Status | | | |
| 29. Disp SOL | osition of Gas D | (Sold, used | for fuel, vent | ed, etc.) | • | | | | | · | | |
| Shov tests, | | t zones of p | orosity and c | ontents the | | | d all drill-stem d shut-in pressures | \$ | 31. For | mation (Log) Markers | | |
| Formation | | | Тор | Bottom | | Descript | ions, Contents, etc. | | Name | | Top Meas. Dep | |
| DELAWARE BRUSHY CANYON | | | 4415 6689 | 6688 8363 | OI | IL, GAS, W IL, GAS, W | ATER ATER | | | LAWARE USHY CANYON | 4415 6689 | |

| Additional remarks (include plugging procedure): WBD is attached. |
|---|

ţ

| Circle enclosed attachments: Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | Directional Survey | | | | |
|---|--|------------------------------------|--|--|--|--|--|
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | | | | | |
| 4. I hereby certify that the foregoing and attached information | is complete and correct as determin | ned from all available records (se | e attached instructions): | | | | |
| For OXY | n #302181 Verified by the BLM V USA INCORPORATED, sent to SS for processing by DEBORAH | the Carlsbad | | | | | |
| Name(please print) DAVID STEWART | Title SR. REGULATORY ADVISOR | | | | | | |
| Signature (Electronic Submission) | Date (| 05/19/2015 | | | | | |
| Andreas de France, est en la constante participation de la constante de la constante de la constante de la const | | | | | | | |
| itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, f the United States any false, fictitious or fradulent statements of | | | any department or agency . | | | | |
| | | | | | | | |

** ORIGINAL **

:

OXY USA Inc. Federal 23 #9 API No. 30-015-37334

