

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 1 2015
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM62589 | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator OXY USA INCORPORATED | | 7. Unit or CA Agreement Name and No. | |
| Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com | | 8. Lease Name and Well No. FEDERAL 23 #4 | |
| 3. Address P.O. BOX 50250 MIDLAND, TX 79710 | | 9. API Well No. 30-015-37336 | |
| 3a. Phone No. (include area code) Ph: 432-685-5936 | | 10. Field and Pool, or Exploratory LIVINGSTON RIDGE DELAWARE | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE Lot P 715FSL 657FEL At top prod interval reported below SWSE Lot O 653FSL 1902FEL At total depth SWSE Lot O 643FSL 2003FEL | | 11. Sec., T., R., M., or Block and Survey or Area Sec 23 T2S R31E Mer | |
| 14. Date Spudded 12/12/2009 | | 15. Date T.D. Reached 12/23/2009 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/19/2012 | | 17. Elevations (DF, KB, RT, GL)* 3580 GL | |
| 18. Total Depth: MD 8616 TVD 8424 | | 19. Plug Back T.D.: MD 8424 TVD 8205 | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750 | 11.750 H40 | 42.0 | 0 | 853 | 0 | 330 | 100 | 0 | 0 |
| 10.625 | 8.625 J55 | 32.0 | 0 | 4248 | 0 | 1140 | 362 | 0 | 0 |
| 7.875 | 5.500 J55 | 17.0 | 0 | 8616 | 4347 | 1580 | 480 | 0 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 7326 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|-------|-----------|--------------|
| A) DELAWARE | 8260 | 8282 | 8260 TO 8282 | 4.000 | 30 | OPEN |
| B) DELAWARE | 6634 | 7190 | 6634 TO 7190 | 0.430 | 40 | OPEN |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 6634 TO 7190 | 3000G 7.5% HCL ACID + 4000G TRT WTR + 12167G WF GR21 + 128171G DF 200R-16 W/229005# SAND |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|
| 01/19/2012 | 01/21/2012 | 24 | → | 96.0 | 35.0 | 62.0 | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
| | | | → | 96 | 35 | 62 | 365 | POW |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|
| | | | → | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
| | | | → | | | | | |

ACCEPTED FOR RECORD
ELECTRIC PUMPING UNIT
AUG 6 2015
D. Law
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #302655 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---------------------------|--------------|--------------|------------------------------------|---------------------------|--------------------|
| DELAWARE BRUSHY CANYON | 4487 6697 | 6696 8424 | OIL, GAS, WATER OIL, GAS, WATER | DELAWARE BRUSHY CANYON | 4487 6697 |

32. Additional remarks (include plugging procedure):

WBD is attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #302655 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()

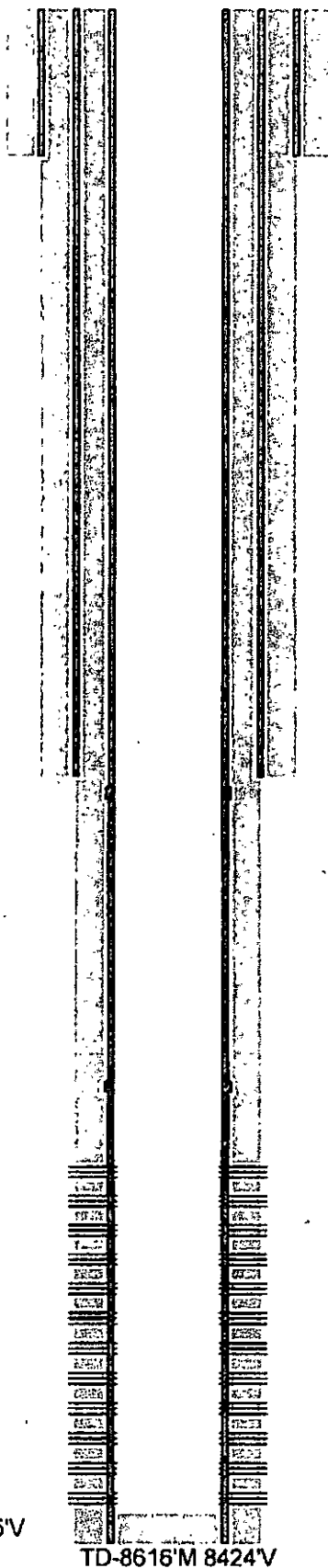
Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 05/22/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OXY USA Inc.
Federal 23 #4
API No. 30-015-37336



14-3/4" hole @ 853'
11-3/4" csg @ 853'
w/ 330sx-TOC-Surf-Circ

10-5/8" hole @ 4248'
8-5/8" csg @ 4248'
w/ 1140sx-TOC-Surf-Circ

7-7/8" hole @ 8616'
5-1/2" csg @ 8616'
DVT's @ 5992', 4347'
w/ 1580sx-TOC-Surf-Circ

Perfs @ 6634-7190'

Perfs @ 8260-8282'

PB-8424'M 8205'V

TD-8616'M 8424'V