WELL COMPLETION OR		
WELL COMPLETION OF	DECOMBLETION	
WELL COMPLETION OR		

							NW O	IL CO	NSEF	RICT	ION		,					
form 3160-4 (August 2007))	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT UNITED STATES AUG 1 1 2015 FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010																
	WELL	COMPL	ETION (R R	ECO	MPLET	ON REF	PORPE	Vái ro s	5 6.		5		se Serial I MNM0281		· · · · · · · · · · · · · · · · · · ·		_
ia. Type o	f Well	Oil Well	☐ Gas	Well		Dry 🔲	Other					1	. If I	ndian, All	ottee o	r Tribe Name		=
b. Type o	f Completion	_	ew Well	_ w	ork O	ver 🗖 1	Эеереп 	☐ Plug	Back	□ Di	ff, Resvt		. Uni	t or CA A	greem	ent Name an	d No.	_
2. Name of OXY U	f Operator ISA INCORF	PORATE) E	-Mail:	janal		JANA MEN ola@oxy.co					8		se Name a				
3. Address	P.O. BOX		10					hone No 432-685	o. (include 5-5936	e area c	ode)	5	. AP	Well No		30-015-37	7339	_
4. Location	n of Well (Re			nd in ac	corda	nce with Fe							0. Fi	eld and Po	ool, or l	Exploratory		_
At surfa	ace SWNE	Lot G 19	80FNL 16	50FEL												ELAWARÉ, Block and S		_
At top ;	prod interval	reported be	low SW	NE Lot	G 19	80FNL 16	50FEL	,				L	or	Area Se	29 T	23S R31E I	vler '	_
At total	depth SW	NE Lot G	1980FNL	1650F	EL		•		-			1		ounty or P ODY	arish	13. State NM	•	
14. Date S 04/08/2	pudded 2010			ate T.D /19/20		ched		□ D &	Complete A 🔀 7/2012		to Prod.		7. El	evations (DF, KI 16 GL	3, RT, GL)*		_
18. Total I		MD TVD	7921		19.	Plug Back	Ţ.D.:	MD TVD)19	20.	. Depth	Brid	ge Plug Se		MD TVD	· <u>-</u> -	_
21. Type E NONE	Electric & Oth	er Mechan	nical Logs R	un (Sul	bmit c	opy of each	1)		-	[v	Vas well Vas DST Direction	run?	Ē	No	🗖 Yes	(Submit ana (Submit ana (Submit ana	lysis)	
23. Casing a	nd Liner Rec	ord <i>(Repo</i> r	rt all strings	I		1			r		- ;							_
Hole Size	Size/G	rade	Wt. (#/ft.)		op ID)	Bottom (MD)	Stage Co De			of Sks. o of Ceme		lurry V (BBL)		Cement 7	Гор*	Amount	Pulled	
14.750	11.	750 H40	42.0		0	42		. 0			350	· · · · · ·	84		0			0
10.625		625 J55	32.0	†	0	 	- 	0			130		364		0			0
7.875	5.	500 J55	17.0	<u> </u>	0	792	21	4100		1	710		523	-	0			0
		•							<u> </u>				1					_
						<u></u>	·		<u> </u>									_
24. Tubing	Record Depth Set (M	4D) Ea	cker Depth	(MD)	- C	ze De	pth Set (MI	2) B	acker De	nth (MI	<u>,, e</u>	ize	Don	th Set (MI	<u> </u>	Packer Dept	h /MEN	_
2.875		7545	eka Depin	(IVID)	1 3	ZC DC	pan Set (IVII	-	acker De	pin (IVII	" "	120	Бер	di per (IMI)	racket Dept	ii (MD)	<u>'</u>
25. Produci	ing Intervals					2	6. Perforati	on Reco	ord							<u> </u>		_
	ormation	·	Тор	7700	Вс	ttom	Per	forated		. 770		ize	_	. Holes	ODE	Perf. Statu	s	
A) B)	DELAV DELAV			7728 6267		7738 7365			∼7728 T 6267 T		_	0.480	+		OPE		-	_
C)	DEE. IV									0 100					, <u></u>	<u>- </u>	,	_
D)	•		10										}					_
	racture, Treat Depth Interva		ent Squeeze	e, Etc.				Δ,	nount and	d Type	of Mater	ial .						
			65 APPRO	X. 3000	G 7.5	% HCL ACI	D + 4000G						G DF	200R-16 V	V/2440	D4# SAND		-
									,									_
		 _																_
28. Product	ion - Interval	Α .						·				100	^ F F	TED	<u></u>	DECC	<u> </u>	1
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil Gr Corr. A			as ravity	HIP!	serioria.	Method	ľVi	RECC	IKU	Τ.
06/27/2012	07/19/2012	24	$\overline{}$	48.		36.0	233.0	Com						ELECTR	IC PUN	IPING UNIT		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:Oi Ratio	il	W	Vell Status			AUG	6	2015		Γ
•	SI ·			48	3	36	233		747		POW	ļ	[/)	11			L
28a. Produc Date First	tion - Interva	1 B Hours	Test	Oil		Gas	Water	Oil Gr	avity	I.	ias	מו	L X	MAJE 1 6	TO IVI	ANAGEME	N I	+
roduced	Date	Tested	Production	BBL		MCI ²	BBL	Corr. A			ravity		CA	RLSBAD	FIELI	OFFICE] .
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	\dashv	Gas	Water	Gas:Oi	il	— 	/ell Status							t (
ize	Flwg. SI	Press.	Rate	BBL		MCF	BBL	Ratio									,	XX

28b. Production - Interval C Processor Disc State Processor Disc Processor Disc Disc Processor Disc D	÷ -	•	•											
Troubled Total Series Total Series	28b. Pro	duction - Interv	al C											
Size Price											Production Method			
Description		Flwg.							Wel	l Status	atus			
Date Titled Production Bull MCF Bill Corr. APT Gravy	28c. Prod	luction - Interv	al D				•		····					
Page											Production Method	_		
Sol.D 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tents, including depth interval tessed, cushion used, time tool open. flowing and shut-in pressures and recovering. Formation Top. Bottom Descriptions, Contents, etc. Name Top. Meas. Do DELAWARE POLICANYON 4127 5032 Oil, GAS, WATER SALADO 700 DELAWARE BRUSHLER 379 SALADO 700 DELAWARE DELAWARE BRUSHUSHY CANYON G285 7921 Oil, GAS, WATER Oil, GAS, WATER Oil, GAS, WATER SALADO TOP DELAWARE DELAWARE DELAWARE DELAWARE DELAWARE DELAWARE SALADO TOP Meas. DO ToP TOP Meas. DO TOP Meas. DO TOP Meas. DO ToP TOP Meas. DO ToP TOP Meas. DO TOP Meas. DO ToP TOP Meas. DO TOP Meas. DO ToP TOP Meas. DO ToP TOP Meas. DO ToP Meas. DO ToP ToP Meas. DO ToP Meas. DO ToP Meas. DO ToP Meas. DO ToP TOP Meas. DO ToP Meas. DO ToP Meas. DO ToP Meas. DO ToP TOP Meas. DO ToP Meas. DO ToP Meas. DO ToP Meas. DO ToP TOP Meas. DO ToP Meas. DO ToP Meas. DO ToP Meas. DO ToP Meas. DO ToP ToP Meas. DO ToP ToP Meas. DO ToP Meas. DO ToP ToP Meas. DO ToP Meas. DO ToP Meas. DO ToP Meas. DO ToP ToP Meas. DO ToP Meas. DO ToP ToP ToP ToP ToP ToP ToP To		Flwg.	Csg, Press.						We1	l Status	atus			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas, De DeLAWARE 4100 4126 OIL, GAS, WATER 512, GAS, WATER 512			Sold, used f	for fuel, vent	ed, etc.)		1.	_						
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests including depth interval rested, cushion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top. Bottom Descriptions, Contents, etc. Name Top. Meas. De DELAWARE SALADO 706 CHERRY CANYON 4127 5032 OIL, GAS, WATER SALADO 708 CHERRY CANYON 5033 6284 OIL, GAS, WATER DELAWARE HUSHY CANYON 6285 7921 OIL, GAS, WATER DILAWARE HUSHY CANYON 6285 7921 OIL, GAS, WATER SALADO 708 CHERRY CANYON GRUSHY GANYON 6285 7921 32. Additional remarks (include plugging procedure): WBD is attached. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission System Verifical by the BLM Well Information System. For ONX ISSA INCORPORATED, sent to the Cartshool Committed to AFMSS for processing by DEJORAH HAM on 06/15/2015 () Name(please print) DAVID STEWART Title SR. REGULATORY ADVISOR			Zones (Inc	lude Aquife	rs);					31. For	mation (Log) Markers			
DELAWARE 4100 4126 OIL, GAS, WATER BELL CANYON OHERRY CANYON 5033 6284 OIL, GAS, WATER BLL CANYON FROM Solvent Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 () Name (please print) DAVID STEWART 101, GAS, WATER OIL, GAS, WATER SALADO 700 SALADO SALAD	tests,	including dept							es					
BELL CANYON 4127 5032 OIL, GAS, WATER DILAWARE AT 100 CHERRY CANYON 6285 7921 OIL, GAS, WATER DILAWARE AT 100 CHERRY CANYON 6285 7921 OIL, GAS, WATER DILAWARE BELL CANYON 4127 CHERRY CANYON 6285 7921 OIL, GAS, WATER DILAWARE BELL CANYON 4127 CHERRY CANYON 6285 6285 6285 6285 6285 6285 6285 6285		Formation		Тор.	Bottom		Descripti	ons, Contents, etc	c.		Name	Top Meas. Depth		
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #302709 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 () Name(please print) DAVID STEWART Title SR. REGULATORY ADVISOR	BELL CA CHERRY	NYON CANYON		4127 5033	5032 6284	OIL OIL	, GAS, WA , GAS, WA	ATER ATER		SALADO 706 DELAWARE 4100 BELL CANYON 4127 CHERRY CANYON 5033				
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #302709 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 () Name(please print) DAVID STEWART Title SR. REGULATORY ADVISOR				·										
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Electronic Submission #302709 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 () Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR	1. El	ectrical/Mecha	nical Logs		-		-	•		-	port 4. Direc	ctional Survey		
	34. I here	by certify that	the foregoi	Electr	onic Submi For O	ssion #3027 XY USA IN	09 Verific	d by the BLM V RATED, sent to	Vell Informunity	mation Sy bad	stem.	ctions);		
Signature (Electronic Submission) Date 05/22/2015	Name	(please print)	DAVID ST	TEWART_				Title S	SR. REGU	JLATORY	ADVISOR	<u>.</u>		
	Signature (Electronic Submission)								Date <u>05/22/2015</u>					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C. Section	1001 and T	itle 43 U.S.C	C. Section 1:	212, make it	a crime fo	r any person kno	wingly and	d willfully	to make to any department	or agency		

OXYUSA Inc. Mobil Federal #9 API No. 30-015-37339

> 14-3/4" hole @ 428' 11-3/4" csg @ 428' w/ 350sx-TOC-Surf-Circ

10-5/8" hole @ 4055' 8-5/8" csg @ 4055' w/ 1130sx-TOC-Surf-Circ

7-7/8" hole @ 7921' 5-1/2" csg @ 7921' DVT's @ 5930', 4100' w/ 1710sx-TOC-Surf-Circ

Perfs @ 6267-7365'

Perfs @ 7728-7738'

PB-7919'

TD-7921'