	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			FORM APPROVED OMB NO, 1004-0135	
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SUNDR Do not use abandoned v			6. If Indian, Alle	NMNM05039A 6. If Indian, Allottee or Tribe Name	
	RIPLICATE - Other instruc		7. If Unit or CA/ 891000303	Agreement, Name and/or No.	
Type of Well		· · · · · · · · · · · · · · · · · · ·	8. Well Name an	d No.	
Oil Well Gas Well		TRACIE CHERRY	9, API Well No.		
BOPCO LP	E-Mail: tjcherry@b	asspet.com	MultipleSe		
n. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379	e) [10. Field and Po CORRAL C	ol, or Exploratory ANYON	
Location of Well (Footage, Sec.	T., R., M., or Survey Description,)	11. County or Pa	rish, and State	
MultipleSee Attached			EDDY COU	INTY, NM '	
· 12. CHECK AF	PROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE O	FACTION		
□ Notice of Intent	Acidize	Deepen	Production (Start/Resum	e) 🔲 Water Shut-Off	
-	☐ Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	🗖 Casing Repair	New Construction	Recomplete	🛛 Other Venting and/or Flari	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
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Additional data for EC transaction #263655 that would not fit on the form

Wells/Facilities, continued

Agreement Lease NMNM71016X NMNM05039A

 Weil/Fac Name, Number
 API Number

 9A
 POKER LAKE UNIT CVX JV RR 000761015-40762-00-S1

 9A
 POKER LAKE UNIT CVX JV RR 00020015-40765-00-S1

Location Sec 33 T25S R30E NWNW 150FNL 660FWL 32.093199 N Lai, 103.892629 W Lon Sec 28 T25S R30E SWSW 150FSL 660FWL 32.094024 N Lai, 103.892145 W Lon

32. Additional remarks, continued

All wells report to NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Revisions to Operator-Submitted EC Data for Sundry Notice #263655

	,	Operator Submitted	BLM Revised (AFMSS)
	Sundry Type:	FLARE SR	FLARE SR
	Lease:	NMNM05039A	NMNM05039A
	Agreement:	NMNM71016X	89100030 <u>3</u> X (NMNM71016X)
	Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
	Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
		Ph: 432-221-7379	Ph: 432-221-7379
-	Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
		Ph: 432-221-7379	Ph: 432-683-2277
	Location: State: County:	NM EDDY	NM EDDY
	Field/Pool:	CORRAL CANYON;BONE SPRING	CORRAL CANYON
	Well/Facility:	POKER LAKE UNIT CVX JV RR 007H Sec 33 T25S R30E Mer NMP NWNW 150FNL 660FWL	POKER LAKE UNIT CVX JV RR Sec 33 T25S R30E NWNW 1501 32,093199 N Lat, 103,892629 W

POKER LAKE UNIT CVX JV RR 007H Sec 33 T25S R30E NWNW 150FNL 660FWL 32.093199 N Lat, 103.892629 W Lon POKER LAKE UNIT CVX JV RR 008H Sec 28 T25S R30E SWSW 150FSL 660FWL 32.094024 N Lat, 103.892145 W Lon