

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

2nd Copy
WELL AP/NO.
30-015-24921

5. Indicate Type of Lease
STATE ☐ FEE ☐ FEDX

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
GOVERNMENT D SWD

8. Well Number 4

9. OGRID Number
4323

10. Pool name or Wildcat
SWD; DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
Unit Letter G : 1554' feet from the NORTH line and 1980' feet from the EAST line
Section 01 Township 21S Range 27E NMPM County EDDY

RECEIVED

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS PERFORMED REMEDIAL WORK ON THE ABOVE SWD. THIS WELL HAS FAILED A MIT TEST ON 08/28/2015. PLEASE FIND ATTACHED COPY OF PROCEDURE TO REPAIR WELL. THIS REPAIR WORK WAS TO BE DONE BEFORE 12/01/2015 PER RICHARD INGE/ NMOCD. ALSO ATTACHED IS ORIGINAL MIT CHART AND COPY.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/28/2015

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 12/9/15
Conditions of Approval (if any):

| DATE | REMARKS |
|----------|--|
| 09/14/15 | DAY 1- PACKER FAILURE, COST XXXXXXXXXX , WRITE AND REVIEW JSAS AND TENENT #4, ISSUE PTW, SET IN SURFACE EQUIPMENT, SPOT IN PULLING UNIT, RIG UP SERVICE UNIT, NOTIFY SCHEDULEL OF RIG UP, SET IN FRAC TANK, SECURED WELL AND EQUIPMENT, SION, PROJ OPS, FUNCTION TEST BOP, NDWH, NUBOP, RELEASE |
| 09/15/15 | DAY 2- PACKER FAILURE, COST XXXXXXXXXX , WRITE AND REVIEW JSAS AND TENENT #5, PREPARED TOOLS, 20# TBG, 0# CSNG, BLEED WELL DOWN, WSM ON LOCATION WHILE FUNCTION TESTING BOP AND CALIBRATION OF SCAN CAN, NDWH, HAD TROUBLE REMOVING FLANGE BOLTS, ONCE BOLTS WERE REMOVED, COULD NOT GET CAP OVER SLIPS TO COME FREE, WORKED ON REMOVING CAP FOR 1 1/2 HOURS NO SUCCESS, CONTACTED PLANNER, TEAM LEADS, AND MENTOR, WILL BE HEATING UP WELL HEAD TOMORROW TO REMOVE SLIPS, SECURED WELL AND EQUIPMENT, SION, PROJ OPS, REMOVE B-1 FLANGE NUBOP, RELEASE PACKER POOH W TBG WHILE SCANNING |
| 09/16/15 | DAY 3- PACKER FAILURE, COST XXXXXXXXXX , WRITE AND REVIEW JSAS AND TENENT #6, PREPARE TOOLS, HELD TGSN W/ TEN MEN AND DNP, DNP SAFETY CHECKED LOC AND AROUND WELL HEAD FOR GAS, HEATED UP SLIP CAP, REMOVED CAP AND SLIPS, WSM ON LOC WHILE REFLECTION TESTING BOP AND CALIBRATING SCAN CAN, NDWH, NUBOP, LOWERED FLOOR, RELEASED PACKER, RU SCANNERS POOH W TBG WHILE SCANNING, STARTED TO LD ALL PIPE CONTACTED PLANNER SCANNED 50 JOINTS ALL BAD DUE TO PITTING, HES SAFETY MEN ARRIVED PERFORMED HIGH ANGLE RESCUE DRILL, WCREW AND A PRE-AUDIT ON RIG, PLANNER SUGGESTED LD ALL PIPE, RD SCANNERS POOH LD TBG, LEFT 60 JOINTS FOR A KILL STRING, SECURED WELL AND LOCATION SION, PROTECTED OPERATIONS, LD KILL STRING, MOVE OUT OLD TBG, MOVE IN NEW TBG, PU NEW PACKER AND TBG SET PACKER CIRC PACKER FLUID TEST CASING TO 500# |
| 09/17/15 | DAY 4- RIG W/ PACKER, COST XXXXXXXXXX , WRITE AND REVIEW JSAS AND TENENT #7, PREPARED TOOLS, BLEED DOWN WELL, POOH LD TUBING AND PACKER, MOVED OUT OLD TUBING, MOVED IN NEW TUBING, TALLIED PIPE, PU PACKER RIG W/ TBG TESTING BELOW SLIPS, RD TESTERS, SET PACKER @ 3760-46, LAODED BACKSIDE HELD 500# DID NOT LEAK OFF, GOT OFF ON OFF TOOL CIRCULATED PACKER FLUID LATCHED BACK ON, RETESTED TO 500# HELD, SECURED WELL, SION, PROJ OPS, NUBOP, NUBH LOAD CASING RUN A 30 MIN NMT TEST TO 500# IF GOOD RDSU MOVE TO LENTINI #4 |
| 09/18/15 | DAY 5- PACKER FAILURE, COST XXXXXXXXXX , TGSN REVIEW JSAS TENENT 8 OPEN WELL ND BOP NUBH NMT TEST 500# FOR 30 MIN NMT OCD COULD NOT MAKE IT TO LOC TO WITNESS GOOD TEST PTW RD WSU CLEAN LOC MOVE TO NEXT WELL ON QUEUE FINAL REPORT |

