District.] 1625 N. French Dr., Hobbs, NM 88240 District.] 811 S. First St., Artesia, NM 88210 District.]] DMD Bio Denues Rd. Actes. NM 97410

State of New Mexico Energy, Minerals & Natural Resources

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Submit one copy to appropriate District Office

24 24S 28E 1980 FNL 1980 FWL EDDY "Bottom Hole Location	ounty	
¹ Operator name and Address DINERO OPERATING COMPANY ² OGRID Number 6224 ³ Reason for Filing Code/ Effective Date NW ³ Reason for Filing Code/ Effective Date NW ⁴ API Number 30 - 015-42799 ⁵ Pool Name MALAGA- DELAWARE ⁶ Pool Code 42940 ⁷ Property Code 313890 ⁸ Property Name DEWEY "24" FEDERAL ⁹ Well Number 4 ¹ II. ¹⁰ Surface Location ⁹ Well Number 4 ¹¹ Bottom Hole Location 1980 Feet from the FNL 1980 ¹¹ Bottom Hole Location 1980 Feet from the FNL 1980 ¹¹ Bottom Hole Location 1980 FWL EDDY ¹¹ Loc Code F 24 24S 28E 1980 FWL EDDY ¹² Lse Code F ¹³ Producing Method Code ¹⁴ Case Consurction Bate ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expira III. Oil and Gas Transporters ¹⁶ Transporter Name ¹⁶ Transporter Name ²⁸ O/A	ounty	
DINERO OPERATING COMPANY ³ Reason for Filing Code/ Effective Date NW ⁴ API Number 30 - 015-42799 ⁵ Pool Name MALAGA- DELAWARE ⁶ Pool Code 42940 ⁷ Property Code 313890 ⁸ Property Name DEWEY "24" FEDERAL ⁹ Well Number 4 ¹ II. ¹⁰ Surface Location ⁹ Well Number 4 ¹¹ Iof Surface Location ¹¹ Bottom Hole Location ¹¹ Bottom Hole Location ¹¹ Bottom Hole Location ¹¹ Bottom Hole Location ¹¹ Coll and 24 ¹¹ Coll and Gas Transporters ¹¹ Location ¹¹ Coll and Gas Transporters ¹¹ Coll and Gas Transporters ¹¹ Transporter ¹¹ Transporter	ounty	
* API.Number 5 Pool Name * W 30 - 015-42799 MALAGA- DELAWARE * Property Code 7 Property Code * Property Name 9 Well Number 313890 DEWEY "24" FEDERAL * Well Number 11. * Surface Location * UI or lot no. Section Township Range Lot Idn Feet from the Feet from the East/West line CO 11. * Section Township Range Lot Idn Feet from the Feet from the EDDY 11. * * * * * EDDY 11. * * * * * * CO 11. * * * * * * * CO 124 24S 28E 1980 * * * * CO 11. * * * * * * * CO 11. * * * * * * * * * *	ounty	
30 - 015-42799 MALAGA- DELAWARE 42940 ⁷ Property Code 313890 ** Property Name DEWEY "24" FEDERAL * Well Number 11. ¹⁰ Surface Location * UI or lot no. Section 24 24S 28E 1980 FNL 1980 1980 FWL EDDY 11 Bottom Hole Location 1980 11 Bottom Hole Location Feet from the 24 Feet from the 28E Feet from the 1980 Feet from the FNL East/West line 1980 C 11 Bottom Hole Location 1980 FNL 1980 FWL EDDY 11 Lot no. Section Township 24 24S 28E 1980 FNL 1980 FWL EDDY 11 Lot code Code "Producing Method Code "Gas Congretion Bate 1* C-129 Permit Number 1* C-129 Effective Date 1* C-129 Expira 111. Oil and Gas Transporters 1* Transporter Name 2* O/t	ounty	
313890 * Property Name DEWEY "24" FEDERAL * Well Number 11. 10" Surface Location * UI or lot no. Section 24 24S 28E Lot Idn Feet from the 1980 North/South Line FNL Feet from the 1980 East/West line FWL CC UI or lot no. Section 24 24S 28E Lot Idn Feet from the 1980 FNL 1980 FWL EDDY 11 Bottom Hole Location	ounty	
313890 DEWEY "24" FEDERAL II. ¹⁰ Surface Location III. 10 Surface Location III. III. 10 Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line C UI or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line C 11. Bottom Hole Location 1980 FNL 1980 FWL EDDY 11. Bottom Hole Location 24 24S 28E 1980 FNL 1980 FWL EDDY 11. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line C 24 24S 28E 1980 FNL 1980 FWL EDDY 12 Lse Cude "Producing Method Code "Gas Connection Bate 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expira 111. Oil and Gas Transporters 19 Transporter Name 19 Transporter Name 28 O/A	ounty	
Ul or lot no. Section 24 Township 24S Range 28E Lot Idn Feet from the 1980 North/South Line Feet from the 1980 East/West line EDDY II Bottom Hole Location U1, or lot no. Section Township 24 Range 28E Lot Idn Feet from the North/South Line Feet from the 1980 FWL EDDY U1, or lot no. Section Township 24 Range 28E Lot Idn Feet from the North/South line Feet from the East/West line CO Co U1, or lot no. Section Township 24 Range 28E Lot Idn Feet from the North/South line Feet from the East/West line CO CO 12 Lse Cude F "Producing Method Code "Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expira III. Oil and Gas Transporters 19 Transporter Name 19 Transporter 28 O/A	ounty	
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24 24S 28E 1980 FNL 1980 FWL EDDY ¹² Lse Cude ¹⁹ Producing Method Code ¹⁴ Gas Connection Date ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expira III. Oil and Gas Transporters ¹⁶ Transporter ¹⁹ Transporter ²⁸ O/A	, • 	
F Code Date III. Oil and Gas Transporters III. Oil and Gas Transporters III. Transporter III. Transporter Name	tion Date	
18 Transporter 19 Transporter Name 28 O/		
18 Transporter 19 Transporter Name 28 O/		
OGRID and Address	GAV	
33479 HOLLYFRONTIER REF & MKT LLC C		
IV. Well Completion Data 2498-2760		
²¹ Spud Date ²² Ready Date ²³ TD ²⁴ PBTD ²⁸ Perforations ²⁶ DHC, 1 2/25/15 6/22/15 2760 , OPEN HOLE	MC	
²⁷ Hole Size ²⁸ Casing & Tubing Size ²⁹ Depth Set ⁵⁰ Sacks Cement		
12 1/4 7 J 8 5/8 32 #J55 293 500		
7 7/8 97 J 5 ½ 15.5 #J55 2498 817	817	
79 J 2 7/8 N80 TUBING 2430		
V. Well Test Data		
³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Length ³⁵ Tbg. Pressure ¹⁶ Csg. I 6/23/15 NA 7/1/15 24 HRS 0	Pressure)	
³⁷ Choke Size ³⁸ Oil ³⁹ Water ⁴⁰ Gas ⁴¹ Test 0 15 BBL 135 0 TEST	Method UNIT	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Mit Lat MATHOUS		
Printed name: Milzi Matthews Dist ESpluston		
Title: Approval Date:		
Production Assistant 12/8//5		
mitzi@dinervine.com Pending BLM approvals will		
Date: Phone: subsequently be reviewed		
and scanned		

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BUR SUNDRY N Do not use this t	UNITED STATE PARTMENT OF THE EAU OF LAND MAN IOTICES AND REPO Form for proposals I Use Form 3160-3 (A	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NM-27919 6. If Indian, Allottee or Tribe Name							
SUBMI	7. If Unit of CA/Agreement, Name and/or No.								
I. Type of Well Gas V	/ell 🗌 Other	8. Well Name and No. DEWEY "24" FEDERAL #4							
2. Name of Operator DINERO OPERATING COMPANY		9. API Well No. 30-015-42799							
3a. Address P.O. BOX 10505, MIDLAND, TX 79702		3b. Phone No.	(include area code	e)	10. Field and Pool of Exploratory Area MALAGA - DELAWARE				
4. Location of Well (Footage, Sec., T., 1980 FNL and 1980 FWL SEC 24 T24S R28E	R.,M., or Survey Description		, 		11. Country or Parish, State EDDY				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	CATENATURE	OF NOTIC	CE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION		- <u></u>	• Түр	E OF ACT	TION				
Subsequent Report	Acidize Decpen				Toduction (Start/Resume) Water Shut-Off Acclamation Well Integrity Accomplete Other				
Final Abandonment Notice	Change Plans	Plug 1	ind Abandon Back		porarily Abandon er Disposal				
 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 2/25/15 Spud 12.25" hole 2/26/15 Ran 7 JLs. 8 5/8" 32# J-55 Casing - Set @ 293", cement 685 sx class C 2/27/15 Cement w/100 ex Class C cement, test casing & BOP w/Monahans Nipple Up, TiH @ 296" 2/26/15 Ran 7 JLs. 15.50# 5 1/2", J-55 LTC casing set at 2,498 3/9/15 released drilling rig 3/8/15 released drilling rig 3/8/15 Ran 61 JLs. 15.50# 5 1/2", J-55 LTC casing set at 2,498 3/9/15 released drilling rig 3/16/15 moved in work over rig began completion work Ran 70 jts of 2 7/8 tubing, drilled to 2480ft 6/22/15 Veil completed 276 of TD 6/23/15 Tested 24 hr 15 oil 0 gas 135 water Bond #NM-2866 									
14. I bereby certify that the foregoing is tr Mitzi Matthews	ue and correct. Name (Printed	It							
Signature Mith Ma	thus		Date 09/08/201	5	ding BLM approvals will				
<u> </u>	THIS SPACE I	FOR FEDE	AL OR STA	1 pen	ding blin be reviewed				
Approved by			Title	sub: and	ding BLM approvals to sequently be reviewed d scanned AD				
Conditions of approval, if any, are attached that the applicant holds legal or equitable in entitle the applicant to conduct operations the	le to those rights in the subject tereon.	t lease which wou	nify Ild Office						
Title 18 U.S.C. Section 1001 and Title 43 U	I.S.C. Section 1212, make it a	crime for any per	son knowingly and	willfully to	make to any department or agency of the United States any false,				

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowin fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-4	
(August 2007)	

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(August j)	<u>307)</u> (*			СУ <u>Г</u> Р А Р		TED STATE							1		FORM A	VPPROVED
						T OF THE I							OMB NO. 1004-0137 Expires: July 31, 2010			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. NM-27919						
la. Type of Well Image: Gas Well Dry Other b. Type of Completion: Image: New Well Work Over Deepen Plug Back Diff. Resvr.,										6. If Indian, Allottee or Tribe Name						
b. type of Completion: Li New Well Li Work Over Li Deepen Li Plug Back Li Dill. Nesvi., Other:											7. Unit or CA Agreement Name and No.					
2. Name of DINERO	Operator	NG COM	PANY												nc und Wel 4" FEDER	
3. Address	P.O. BOX 1	0505, MIDL	AND, TX	79702				3a Phone 432-684-		ude are	o code)			FI Well 015-427		
4. Location		-				nce with Federal	requiren	nents)*							I Pool or Ex DELAWA	
A1 surfac		NL & 190	10' FW;	SECTIC)N 24								11.	Sec., T.,	R. M., on H	
• •	od. interval	-	low												or Parish	13. State
At total d	epth same	e 	<u></u>				- <u></u> -	: Data 6	-1	0.00	<u></u>	<u> </u>	EDI			NM
14. Date Sp 02/25/201	15			Date T.D. 29/2015	<u> </u>	<u></u>		Date Com		cady to	Prod.		296	1' GL	ns (DF, RK	B, RT, GL)*
18. Total D	epth: MI TV				19. Plug	Back T.D.: M	D 2720	0		20. De	pth Brid	ge Plug		MD TVD		· · · · ·
21. Type B Compens		her Mechai			bmit copy					w	as well of as DST r rectional		Z N	• 🗖	Yes (Submi Yes (Submi Yes (Submi	t report)
	i and Liner I				T		State	Cementer	No	of Sks.	& T	Slurry \				
Hole Size			_ (#/fL)	Τορ (Bottom (MD)	1	Depth	Турс	of Cem		(BBL			nt Top*	Amount Pul
<u>12.25</u> 7 7/8	8 5/8 5 1/2	32		surface surface		300 2675	293		500 817					surface surface		
1 110	5 112		r	Surrace		2010	<u>}</u>		<u> </u>			w		Sunau		
								- 1								
	Ţ											·				
24. Tubing	Record			L				· · · · · · · · · · · · · · · · · · ·	L		<u> </u>			<u></u>	l	
Size	Depth	Set (MD)		r Deptli (I	(D)	Size	Depth	Set (MD)	Packer	Depth (N	AD)	Size		Depth	Set (MD)	Packer Depth
2 7/8 25 Produci	2400 ing Interval:		no	··			26. 1	Perforation I	Record				l			<u> </u>
	Formatio			Тор		Bottom	P	erforated In			Siz		No. F		· · · · · · · · · · · · · · · · · · ·	Perf. Status
A) Delawa B)	are Sand			560	2	750	open t	nole			.410		0		none	
2) 2)									<u></u>							
2)																<u> </u>
7 Anid E	racture Tre	atment Ce	ment Sq	ueeze, etc.				· ·								
									mount	und Type	e of Mat	erial				
	Depth Inter		S/	ND 50K	RADIO						e of Mat H SOD		CARB	ONATE	300 LB S	SUPERSET 22 (
- <u></u>	Depth Inter		S/	ND 50K	RADIO	ACTIVE SAND ER CL 13,340							CARB	ONATE	300 LB S	SUPERSET 22 (
2660-2750	Depth Inter	val	S/	ND 50K /30 MES	(Radio, Sh Supe								CARB	ONATE	300 LB S	SUPERSET 22 (
2660-2750 28. Product Date First	Depth Inter	val al A Hours	Test	ND 50K /30 MES 0i1	(RADIO. SH SUPE	ER CL 13,340	LB	00 OA-220 Oil Grav	20 DA	L EAC	HSOD	Produc	tion M		300 LB S	SUPERSET 22 (
2660-2750 28. Product Date First Produced	Depth Inter) ion - Intervi [Fest Date	al A Hours Tested	S/ 16	ND 50K /30 MES /30 MES /30 MES	RADIO	ER CL 13,340 as We ICF BE	B Iter L	00 OA-220	20 DA	LEAC	HSOD	Produc			300 LB S	SUPERSET 22 (
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2660-275(28. Product Date First Produced 6/22/15 Choke Nize 28. Produc Date First	Depth Inter ion - Interve frest Date 6/23/15 Flwg. Si tion - Interve	al A Hours Tested 24 Csg. Press,	Test Produce 24 Hr.	VND 50K /30 MES /30 ME	RADIO. 6H SUPE L N 5 (1. N 5 (6	as Wa ACF BH O 13 ACF BH D 13 ACF BH	B ter L S5 ter L S5 ter	OI OA-220 Oil Grav Corr. AP Gas/Oil	20 DA	Gas Grav Well PR	rity Status OD.	Produc	PING	ethod		
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28b, Hioduction - Interval C									
	Test Date		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Prod	uction - Inte	rval D	- I	- <u>L</u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

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Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

	Formation Top Bottom				Ταρ
Formation		Descriptions, Contents, etc.	Name	Meas, Depth	
DELAWARE SAND	2660	2750	sand formation		
		1			
					i -

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check	in the appropriate boxes:		ан ан на станута и н По по	
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other:		
34. I hereby certify that the foregoing and attached information	is complete and correct as de	termined from all available	records (see attached instructions)*	
Name (please print) Mitzi Matthews	Title	Production Assistant		
Signature Mitai Matthews	Date	9-9-15		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, n false, fictitious or fraudulent statements or representations as to a			o make to any department or agency of the United States any	
(Continued on page 3)			(Form 3160-4, page 2)	