

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address DINERO OPERATING COMPANY		<sup>2</sup> OGRID Number 6224	
		<sup>3</sup> Reason for Filing Code/ Effective Date NW	
<sup>4</sup> API Number 30 - 015-42799	<sup>5</sup> Pool Name MALAGA- DELAWARE	<sup>6</sup> Pool Code 42940	
<sup>7</sup> Property Code 313890	<sup>8</sup> Property Name DEWEY "24" FEDERAL	<sup>9</sup> Well Number 4	

II. <sup>10</sup> Surface Location

U1 or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	24	24S	28E		1980	FNL	1980	FWL	EDDY

<sup>11</sup> Bottom Hole Location

U1, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	24	24S	28E		1980	FNL	1980	FWL	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
33479	HOLLYFRONTIER REF & MKT LLC 2828 N HARWOOD STE 1300 DALLAS, TX 75201	O

IV. Well Completion Data

2498-2760

<sup>21</sup> Spud Date 2/25/15	<sup>22</sup> Ready Date 6/22/15	<sup>23</sup> TD 2760	<sup>24</sup> PRD	<sup>25</sup> Perforations OPEN HOLE	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4	7 J 8 5/8 32 #J55	293	500		
7 7/8	97 J 5 1/2 15.5 #J55	2498	817		
	79 J 2 7/8 N80 TUBING	2430			

V. Well Test Data

<sup>31</sup> Date New Oil 6/23/15	<sup>32</sup> Gas Delivery Date NA	<sup>33</sup> Test Date 7/1/15	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure 0	<sup>36</sup> Csg. Pressure 0
<sup>37</sup> Choke Size 0	<sup>38</sup> Oil 15 BBL	<sup>39</sup> Water 135	<sup>40</sup> Gas 0	<sup>41</sup> Test Method TEST UNIT	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mitzi Matthews*

Printed name:  
Mitzi Matthews

Title:  
Production Assistant

E-mail Address:  
mitzi@dineroing.com

Date: 12/8/15 Phone: 432-684-5544

OIL CONSERVATION DIVISION

Approved by:

*L.R. Oade*

Title:

*Dist H.S. Supervisor*

Approval Date:

*12/8/15*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-27919

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
DEWEY "24" FEDERAL #4

2. Name of Operator  
DINERO OPERATING COMPANY

9. API Well No.  
30-015-42799

3a. Address  
P.O. BOX 10505, MIDLAND, TX 79702

3b. Phone No. (include area code)  
432-684-5544

10. Field and Pool or Exploratory Area  
MALAGA - DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL and 1980' FWL  
SEC 24 T24S R28E

11. Country or Parish, State  
EDDY

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. 2/25/15 Spud 12.25" hole  
2/26/15 Ran 7 Jts. 8 5/8" 32# J-55 Casing - Set @ 293', cement 685 sx class C  
2/27/15 Cement w/100 sx Class C cement, test casing & BOP w/Monahans Nipple Up, TIH @ 296'  
2/28/15-3/1/15 Dry drill  
3/2/15-3/7/15 Fishing  
3/8/15 Ran 61 Jts. 15.50# 5 1/2" J-55 LTC casing set at 2,498'  
3/9/15 released drilling rig  
3/16/15 moved in work over rig began completion work Ran 70 jts of 2 7/8 tubing, drilled to 2480ft  
6/22/15 Well completed 2760 TD  
6/23/15 Tested 24 hr 15 oil 0 gas 135 water

2. Bond #NM-2866

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Mitzi Matthews

Title Production Assistant

Signature

*Mitzi Matthews*

Date 09/08/2015

**THIS SPACE FOR FEDERAL OR STATE**

Pending BLM approvals will  
subsequently be reviewed  
and scanned *MD*

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: \_\_\_\_\_

2. Name of Operator  
DINERO OPERATING COMPANY

3. Address: P.O. BOX 10505, MIDLAND, TX 79702

3a. Phone No. (include area code)  
432-684-5544

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

1980' FNL & 1980' FW; SECTION 24

At surface

At top prod. interval reported below

At total depth same

14. Date Spudded  
02/25/2015

15. Date T.D. Reached  
03/29/2015

16. Date Completed 06/22/2015  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
2961' GL

18. Total Depth: MD 2760  
TVD

19. Plug Back T.D.: MD 2720  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Compensated Neutron Gamma Ray

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WT. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8 5/8	32#	surface	300	293	500		surface	
7 7/8	5 1/2	15#	surface	2675		817		surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	2400	no						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware Sand	2660	2750	open hole	.410	0	none
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2660-2750	SAND 50K RADIOACTIVE SAND OG-200 OA-220 20 DAL EACH SODIUM BICARBONATE 300 LB SUPERSET 22 GAL 16/30 MESH SUPER CL 13,340 LB

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/22/15	6/23/15	24	→	15	0	135			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	15	0	135		PROD.	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned *JD*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE SAND	2660	2750	sand formation		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mitzi MatthewsTitle Production Assistant

Signature

Mitzi Matthews

Date

9-9-15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)