NM OIL CONSERVATION ARTESIA DISTRICT

Submit One Copy To Appropriate District 0 3 2015 State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 201 I
1625 N. French Dr., Hobbs, NM 88240 District II RECEIVED	WELL API NO. 30-005-64010
811 S. First St., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	V-8033
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Falcon State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 4
2 Name of Operator	9. OGRID Number
Mack Energy Corporation	013837
3. Address of Operator	10. Pool name or Wildcat
PO Box 960 Artesia, NM 88211-0960 4. Well Location	Lone Wolf;San Andres, South
Unit Letter G 1675 feet from the North line and 2140 feet from the East line	
Section 16 Township 14S Range 29E NMPM County C	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)
3720' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Jata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON	<u>=</u>
PULL OR ALTER CASING	
OTHER: Decation is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
□ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. □ A steel marker at least 4" in diameter and at least 4' above around level has been set in concrete. It shows the	
MA seed market at reast 4 in diameter and at reast 4 above around level has been set in concrete, it shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIO	N HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location,	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	in this have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office to sch	nedule an inspection.
SIGNATURE Juny W. Shewell TITLE Production Clerk	DATE <u>12/2/2015</u>
TYPE OR PRINT NAME Jerry W. Sherrell E-MAIL: jerrys@mec.com	PHONE: <u>575-748-1288</u>
For State Use Only	n /-/ -
ATROVED BT.	DATE 12/7/15
Conditions of Approval (if any):	. /
OK 10 Kellase	