Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-22650 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **TELEDYNE 18** PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number CHEVRON U.S.A. INC. LEE ROARK 432-853-1725 4323 3. Address of Operator 10. Pool name or Wildcat. LAGUANA 1500 SMITH RD. MIDLAND, TX. 79705 SALADO (ATOKA, MORROW) 4. Well Location GPS Y- LAT 32.3030 X-LONG -104,0225 Unit Letter J: 1,800' feet from the SOUTH line and 2,180 feet from the EAST line Section Township 23-S 18 Range 29-E NMPM County **EDDY** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,954' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON X PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING [] **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 16" 85# @ 424', TOC SURF. 10 3/4" 40.5# @ 2,688' TOC SURF', proposed completion or recompletion. 7 5/8" 33.7, 39# @ 11,406' TOC 3,100' TS, 5" LINER 11,104'-13,324', PERFS 12,816'-12,830', 11,599'-12,312', TD 13,324'. AS EARLY AS DECEMBER 14 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH W/TBG. RU W/L UNIT R!H W/ GR & JB TO 11,550', POOH, RIH & SET 5" CIBP @ 11,550', POOH, ND & RD W/L UNIT. RIH TO 11,550', CIR WELL W/ SALT GEL.MIX & SPOT 75 SX CL "H" CMT FROM 11,550'-10,950', WOC, TAG & TEST. MIX & SPOT 50 SX CL "H" CMT. FROM 10,020'-9,820'. (WOLFCAMP) PERF & CIR 125 SX CL "C" CEMENT FROM 2,740'-2,425', WOC & TAG (INTM. SHOE, DELAWARE) PERF & CIR 240 SX CL "C" CEMENT FROM 475' BACK TO SURFACE ON BOTH STRINGS. (SHOE) CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER, CLEAN LOCATION. ALL CEMENT PLUGS CLASS "H & C", W/ CLOSED LOOP SYSTEM USED. NM OIL CONSERVATION well Bore Must be Plussed by ARTESIA DISTRICT Approved for plugging of well bore only. Liability under bond is retained pending receipt DEC 0 4 2015 of C-103 (Subsequent Report of Well Plugging) Rig Release Date: Sputh Pate be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd. RECEIVED I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Agent for Chevron U.S.A. DATE 12/02/15 Monty L. McCarver E-mail address: PHONE: 713-325-6288 Type or print name monty.mccarver@cjes.com For State Use Only

APPROVÉD BY:

Conditions of Approval (if any):

See Attacked C