Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

	NMNM01119						
	6. If Indian, Allottee or Tribe Name						
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	7 If Unit or CA/Agreement Name and/or No.						

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM94450X							
1. Type of Well Gas Well Oth	ıer	•			8. Well Name and No. AVALON UNIT 514			
2. Name of Operator XTO ENERGY INCORPORAT	Contact: ST	EPHANIE RABA padue@xtoenergy.	ADUE com		9. API Well No. 30-015-24194-00-S1			
3a. Address 500 W ILLINOIS STREET SU MIDLAND, TX 79701	b. Phone No. (inclu Ph: 432-620-671			10. Field and Pool, or Exploratory UNDESIGNATED				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, a	and State		
Sec 31 T20S R28E NWNE 66	0FNL 1980FEL				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF N	OTICE, RE	PORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION				TYPE OF ACTION			
	☐ Acidize ☐ Deepen ☐ Production			on (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Fracture T	reat	_ ` ` ′		☐ Well Integrity		
Subsequent Report	Casing Repair	_	New Construction Rec			Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A			rily Abandon			
<u> </u>	☐ Convert to Injection	- -		☐ Water D	•			
determined that the site is ready for final inspection.) 1/20/2015: Tag CIBP @ 2390'. Set pkr @ 602'. Unable to get test. 1/21/2015: Set pkr @ 590'. Test TCA to 500psi w/no loss. Unable to get a test down tbg, leaked off 100#'s in 5 min. Release pkr & POOH. Set pkr @ 721'. Test TCA to 500 psi w/no loss, unable to get a test, leaked off 100#'s in 5 min. 1/22/2015: Spot 17sx Class C cement @ 2390' (CIBP). SWI for 4 hours. Unable to get a test, leaked off 100#'s in 10 min. 1/23/2015: Unable to test TCA. Spot 5sx Class C cement @ 2370'. PUH to 1555'. Spot 45sx Class C cement. Squeeze well @ 800psi. 1/26/2015: Tag cement @ 1289'. CO to 1555'. 1/27/2015: Fin CO to 1653'. Press to 500psi for 30 mins, no loss. Good chart attached. RIH, tag cement @ 2342'. DO to 2385'.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #291763 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by MARISSA KLEIN on 06/18/2015 (15MGK0122SE)								
Name (Printed/Typed) STEPHAN	Title	REGULA	TORY ANA	LYST				
Signature (Electronic S	Submission)	Date	02/16/20	15				
	THIS SPACE FOR	FEDERAL OF	STATE C	FFICE US	E			
Approved By ACCEPT	Title	JAMES A A SUPERVIS	A AMOS VISORY PET		Date 11/27/2015			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	bject lease	e Carlsbad						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:				villfully to ma	ke to any department or a	agency of the United		

