

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43040
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name MIDNIGHT SUN 2 26 27
4. Well Location Unit Letter: D 175 feet from NORTH line and 775 feet from the WEST line Section 2 Township 26S Range 27E NMPM County EDDY		8. Well Number 005H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3222' GL		9. OGRID Number 4323
		10. Pool name or Wildcat DELAWARE RIVER: BN SPR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER:		OTHER: DRILLING OPERATIONS	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/09/2015: SPUD WELL. DRILL 139-510.  
06/10/2015: RUN 13 3/8" CSG SET @ 496'.  
06/11/2015: CMT W/605 SX SX OF 14.8 PPG CMT SLURRY. FULL RETURNS. 268 SX BACK TO SURFACE. FINAL LIST PRESSURE 670 PSI. TEST TO 500 PSI FOR 5 MINUTES. TEST BACK TO PUMPS TO 4000 PSI.  
06/12/2015 THROUGH 07/04/2015: DRILL 520-7575'.  
07/05/2015: RUN 9 5/8" CSG SET @ 7539'. CMT W/4100 SX CMT. RUN TEMP LOG TO FIND TOC @ 2030'. RUN CBL.  
07/09/2015: PERFORM REMEDIAL CMT FOR INTERMEDIATE CSG. CMT W/1565 SX CMT. TEST BOPE TO 250 PSI LOW/5,000 PSI HIGH FOR 5 MINS. RUN CBL. TAG CMT @ 1854. LOG 1854-SURF. TIH & TAG CMT @ 1859.  
07/11/2015: PERFORM REMEDIAL CMT FOR CSG. HOLD 500 PSI ON 5" DP. CMT W/1300 SX CMT. FULL RETURNS.  
07/13/2015: DRILL NEW HOLE TO 7585'. DRILL THROUGH 07/22/2015 TO 14126' TD.  
07/28/2015: RUN 5 1/2" PRODUCTION CSG SET @ 14,101'. CMT W/1160 SX CMT. FULL RETURNS. FCP - 1184 PSI @ 4.2 BPM.  
07/29/2015: RELEASE RIG @ 06:00 HRS. FINAL REPORT (\*\*\*) SUMMARY REPORT, CSG & CMT REPORTS ATTACHED)

Spud Date:  Rig Release Date:  **NM OIL CONSERVATION**  
ARTESIA DISTRICT  
NOV 30 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 11/24/2015

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: Dr. J. Spewison

TITLE DIST. J. Spewison

DATE 12/7/2015

Conditions of Approval (if any):