Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	istrict II - (575) 748-1283OIL CONSERVATION DIVISION1 S. First St., Artesia, NM 88210		30-015-43040
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750	_	STATE STATE 5. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	<i>.</i>		
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS.)			MIDNIGHT SUN 2 26 27 3. Well Number 005H
1. Type of Well: Oil Well	Gas Well 🗌 Other		
2. Name of Operator CHEVRON U.S.A. INC.			9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND,	TEXAS 79705		10. Pool name or Wildcat DELAWARE RIVER; BN SPR
4. Well Location			
Unit Letter: D 175 feet from NORTH line and 775 feet from the WEST line			
Section 2 Township 26S Range 27E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3222' GL			
	3222 OL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	SUBSI	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		EMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA			
DOWNHOLE COMMINGLE			
OTHER:	- !	THER: COMP	LETION OF NEW DRILL
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
08/02/2015: MIRU. 08/13/2015 THROUGH 08/18/2015: PERF 9412 – 13,824. FRAC W/CLEAN VOLUME – 2,754,603 GALS, & TOTAL PROPPANT –			
4.514.415 LBS.			
09/01/2015: SET 2 7/8" TBG @ 8456.			
09/28/2015: TIH W/GR/CCL/CBT TO 8416' & LOG UP FROM 8416-4400. PULL UP TO 1000' FR SURFACE.			
10/01/2015: REMEDIAL CMT JOB – PRESS 5 1/2" CSG TO 250 PSI ABOVE PKR/350 PSI BELOW PKR. 600 BBLS FW, 400 SX CL			
H CMT, 500 SX CL H CMT. PMP 500 SX TAIL CMT CL H. MAX PRESS-480 PSI. 10/03/2015: TIH W/CBT/CCL/UGR TO 8300 & LOG TO SURF. TOC NOTED ON LOG @ 171'.			
10/07/2015: RELEASE RIG. FINAL REPORT.			
10/17/2015: ON 24 HR OPT. OIL-490, GAS-1460, WTR-2624. GOR-2979.			
(***COMPLETION SUMMARY, WELLBORE DIAGRAM, TBG SUMMARY ATTACHED).			
Spud Date:	Rig Release Date:		
I hereby certify that the information	habove is true and complete to the best of	of my knowledge a	nd belief.
SIGNATURE THE SECONDER REGULATORY SPECIALIST DATE 11/24/2015			
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> PHONE: 432-687-7375			
For State Use Only			<u></u> 110112. 452-007-1515
The list on wo			
APPROVED BY: // /// DATE ///// DATE ////// DATE ////////////////////////////////////			

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