

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011 1. WELL API NO. 30-015-43040 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name MIDNIGHT SUN 2 26 27 6. Well Number: 005H		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHEVRON U.S.A.								9. OGRID 4323		
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705								11. Pool name or Wildcat  DELAWARE RIVER; BONE SPRING		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	26S	27E		175	NORTH	775	WEST	EDDY
BH:	M	2	26S	27E		288	SOUTH	542	WEST	EDDY
13. Date Spudded 06/09/2015	14. Date T.D. Reached 07/22/2015	15. Date Rig Released 10/07/2015		16. Date Completed (Ready to Produce) 08/18/2015			17. Elevations (DF and RKB, 3222' GL			
18. Total Measured Depth of Well 14,126'		19. Plug Back Measured Depth 13,894'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CBL/CCL/UGR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9412-13,824 BONE SPRING										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	496	17.5	605 SX	
9.625	40	7539	12.25	4100 SX	
5.5	17	14,101	8.75	1160 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8456'	

26. Perforation record (interval, size, and number) 9412-13,824 (SEE ATTACHED WELLBORE DIAGRAM)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 9412-13,824    FRAC W/CLEAN VOLUME-2,754,603 GALS TOTAL PROPPANT-4,514,415 LBS			
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28. PRODUCTION							
Date First Production 09/14/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10/17/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 490	Gas - MCF 1460	Water - Bbl. 2624	Gas - Oil Ratio 2979
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD						30. Test Witnessed By  	
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31. List Attachments WELLBORE SCHEMATIC, TUBING SUMARY, SUMMARY REPORTS		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 11/24/2015  
E-mail Address leakejd@chevron.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
LAMAR	2337	T. Canyon	T. Ojo Alamo	T. Penn A"
CHERRY CANYON	3164	T. Strawn	T. Kirtland	T. Penn. "B"
BRUSHY CANYON	4404	T. Atoka	T. Fruitland	T. Penn. "C"
BN SPR LMSTN	6000	T. Miss	T. Pictured Cliffs	T. Penn. "D"
FIRST BN SPR	6879	T. Devonian	T. Cliff House	T. Leadville
SECOND BN SPR	7606	T. Silurian	T. Menefee	T. Madison
TBSG	8710	T. Montoya	T. Point Lookout	T. Elbert
WOLFCAMP	9052	T. Simpson	T. Mancos	T. McCracken
		T. McKee	T. Gallup	T. Ignacio Otzie
		T. Ellenburger	Base Greenhorn	T. Granite
		T. Gr. Wash	T. Dakota	
		T. Delaware Sand	T. Morrison	
		T. Bone Springs	T. Todilto	
		T.	T. Entrada	
		T.	T. Wingate	
		T.	T. Chinle	
		T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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2337	3163		LIMESTONE/SHALE				
3164	4403		SANDSTONE				
4404	5999		SANDSTONE				
6000	6878		LIMESTONE				
6879	7605		SANDSTONE				
7606	8709		SANDSTONE				
8710	9051		SANDSTONE				
9052	TD		SHALE				