## Form 3160-5 (August 2007)

## NM OIL CONSERVATION ARTESIA DISOCIO Artesia

UNITED STATES ARTESIA DISOCO A DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEC 0.3 2015

5. Lease Serial No.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an IED NMNM18626

abandoned well. Use form 3160-3 (APD) for such phososals.					6. If Mulan, Another of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. SPITFIRE 25 1		
Name of Operator Contact: HEATHER BREHM' RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-25450-00-S1		
3a. Address       3b. Phone No.         210 PARK AVE SUITE 900       Ph: 405-99         OKLAHOMA CITY, OK 73102       Fx: 405-996				)	10. Field and Pool, or Exploratory UNDESIGNATED		
4. Location of Well (Footage, Sec., T.		,	11. County or Parish, and State				
Sec 25 T26S R30E SWNE					EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF 1	NOTIÇE, I	REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Nation of Intent	☐ Acidize ☐		] Deepen		ction (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing ☐ Fr		Fracture Treat Rec		mation	□ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ N		v Construction	☐ Recomplete		Other	
★ Final Abandonment Notice	☐ Change Plans 📜 Plug		g and Abandon	☐ Temporarily Abandon		Final Abandonment Notice	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plu		□ Water	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final RKI reports the final plug and The following procedures were 2/3/15 tag exist CIBP @6534', 2/4/15 attempt to set tbg, set 0/2/5/15 POOH w/CIBP, stuck @2/6/15 pick up swivel and drill 2/9/15 drilled thru, pushed to be 2/10/15 well still flowing, RIH we Salcido & Kent w/BLM 2/12/15 open well, dead, TIH to appvd by Jim Hughes/BLM	k will be performed or provide operations. If the operation revandonment Notices shall be file in the subjection.)  abandonment of the subjection of the sub	the Bond No. o sults in a multiped only after all ect well. &A:  avd by Joe Saset.  ar down, spurer flow, RIH wols MLF, spot 100sx	alcido/BLM. alcido/BLM. alcido/BLM. alcido/BLM. alcido/BLM. alcido/BLM. bloomeredian off CIBP, POOP bloomeredian off CIBP, POOP comt, disp, WOC,	A. Required sompletion in ling reclamate Acce, Liahi Surfa, order revit @4295' vid by Joe tag @596	pubsequent reports shall be a new interval, a Form 3160 ion, have been completed, a pted as to plugging of lity under bond is reconstruction is compared unit	filed within 30 days 0-4 shall be filed once product the operator has  The well bore.	
	mitted to AFMSS for proc	RATION & PR	DD LLC, sent to RISSA KLEIN on	the Carisba	id (15MGK0101SE)		
Name (Printed/Typed) HEATHER BREHM`			TIME REGUL	AIORI A	INALTST		
Signature (Electronic Submission)			Date 03/03/2	015 AC	יררידרה בהנ	DECODO	
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE	QEFLIFDIOL	NEGORD	
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office		lamo	Dale .	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and vithin its jurisdiction	l willfully to	make to any department or	agency of the United	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #293573 that would not fit on the form

## 32. Additional remarks, continued

2/16/15 could not nipple down, company decided not to pull csg, appvd to perf and sqz well, per Jim Hughes/BLM
2/18/15 perf @3715', set pkr @3370', est full returns, sqz 60sx, disp, SIW, WOC, pkr released but would not go up or down, csg collapse
2/19/15 couldn't shear pkr, appvd to leave in hole, press test csg to 400 psi, no loss, cut tbg @
2790', POOH. TOF @2790', tbg and pkr.
2/20/15 perf @1750' pkr @1399', sqz 60sx cmt, disp, POOH
2/24/15 tag cmt @1528', appvd, perf @1240', pkr @699', sqz 125sx cmt, disp, WOC overnight 2/25/15 tag cmt @906', appvd by Richard Carrasco/BLM, perf @70', circ 40sx cmt to surf, csg standing full, cut, cap, install P&A marker, remove anchors, clean and reclaim loc. RDMO.