Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	LIDEALLOE LAND MANAGE	MENT		Expires:	July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			tesia	5. Lease Serial No. NMLC068545			
			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000303F						
1. Type of Well	8. Well Name and No. POKER LAKE UNIT 184						
2. Name of Operator	9. API Well No.						
BOPCO LP E-Mail: tjcherry@basspet.com				30-015-31990-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702	b. Phone No. (include area code h: 432-221-7379	r)	10. Field and Pool, or Exploratory NASH DRAW-DELAWARE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 6 T24S R30E SWNE 170	EDDY COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	☐ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor.	arily Abandon	Venting and/or Flaring		
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal		•		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submulanary through March, 2015 a	k will be performed or provide the operations. If the operation results andonment Notices shall be filed or inal inspection.) hits this sundry notice to repo	Bond No. on file with BLM/BI/ in a multiple completion or rec- only after all requirements, includ- ort the volume flared for 90	A. Required sub empletion in a n ling reclamation -days from	sequent reports shall be a sew interval, a Form 3160	filed within 30 days 0-4 shall be filed once		
follows:			i	NM OIL CONSERVATION			
POKER LAKE UNIT 137 / 30-0 POKER LAKE UNIT 140 / 30-0		•	ARTESIA DISTRICT				
POKER LAKE UNIT 141 / 30-0 POKER LAKE UNIT 144 / 30-0	الا مامع	2017 11615 OCT 3 0 2015					
POKER LAKE UNIT 145 / 30-0	015-31006-00-81	Accepted to	record				
POKER LAKE UNIT 146 / 30-0 POKER LAKE UNIT 149 / 30-0 POKER LAKE UNIT 152 / 30-0	NMOC	NMOCD RECEIVED					
14. I hereby certify that the foregoing is	Electronic Submission #3048	351 verified by the BLM We CO LP, sent to the Carlsba	II Information	System			
	itted to AFMSS for processing	g by JENNIFER SANCHEZ o	n 10/09/2015	1 1 11			
Name (Printed/Typed) TRACIE J	CHERRY	Title REGUL	ATORY AND		RECORDI/		
Signature (Electronic S	ubmission)	Date 06/12/2	Г				
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	6 d / OCT 1 1 20	A Mand		
Approved By		Title	D112	Jenne May	Mary V		
Conditions of approval, if any, are attached	d. Approval of this notice does not	warrant or	7	CARLSBAD WELD U			
ertify that the applicant holds legal or equivilent would entitle the applicant to conduct	itable title to those rights in the sub-	ject lease Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #304851 that would not fit on the form

32. Additional remarks, continued

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POKER LAKE UNIT 154 / 30-015-31686-00-S1
POKER LAKE UNIT 155 / 30-015-31687-00-S1
POKER LAKE UNIT 161 / 30-015-31318-00-S1
POKER LAKE UNIT 163 / 30-015-34183-00-S1
POKER LAKE UNIT 164 / 30-015-34183-00-S1
POKER LAKE UNIT 165 / 30-015-31334-00-S1
POKER LAKE UNIT 167 / 30-015-31696-00-S1
POKER LAKE UNIT 168 / 30-015-34341-00-S1
POKER LAKE UNIT 177 / 30-015-33161-00-S1
POKER LAKE UNIT 186 / 30-015-31973-00-S1
POKER LAKE UNIT 186 / 30-015-31973-00-S1
POKER LAKE UNIT 263H /30-015-35115-00-S1
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Intermittent flaring was necessary due to restricted pipeline capacity. Total of 617 MCF was flared.

January - 395 MCF February - 0 MCF March - 222 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.