· 1	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPO	GEMENT Arte	ОСО ОМ		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				tee or Tribe Name	
	II. USE TORM 3160-3 (API	) for such proposals.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				Agreement, Name and/or No.	
I. Type of Well ■ Gas Well □ Oth	ier			8. Well Name and No. MultipleSee Attached	
2. Name of Operator BOPCO LP		TRACIE J CHERRY asspet.com	9. API Well No. MultipleSe	e Attached	
3a. Address P O BOX 2760		3b. Phone No. (include area code Ph: 432-683-2277		10. Field and Pool, or Exploratory MultipleSee Attached	
MIDLAND, TX 79702		·	II. County or Par		
Location of Well (Footage, Sec., 7	., K., M., or Survey Description	, .			
Multiple-See Attached			EDDY COU	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF 1	I NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE O	FACTION		
	Acidize	Deepen	Production (Start/Resume	) 🔲 Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	☐ Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flai	
	Convert to Injection	Plug Back	Water Disposal	-	
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determined that the site is ready for fi   BOPCO, LP respectfully submer for the second location. Wells proved location. Wells proved by   Poker Lake Unit 318H / 30-01   Poker Lake Unit 319H / 30-01   Poker Lake Unit 320H / 30-01   Poker Lake Unit 321H / 30-01   Poker Lake Unit 322H / 30-01   Poker Lake Unit 322H / 30-01   Poker Lake Unit 323H / 30-01   Poker Lake Unit 331H / 30-01   Poker Lake Unit 332H / 30-01   Inditions of approval, if any, are attacheetify	andonment Notices shall be file inal inspection.) hits this sundry notice to re oducing to this battery are 5-39731 5-39834 5-40685 5-40771 5-40791 5-42009 5-41039 5-39835 true and correct. Electronic Submission #2 For B mitted to AFMSS for proce CHERRY Submission) THIS SPACE FO	ed only after all requirements, includ eport the volume flared for 90 as follows: <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accepted</b> <b>Accept</b>	Information System doyoa/2015 (15JLR0285SE) ATORY ANALYST OFFICE USE OCT 2 9/2/15 OCT 2 9/2/15 OCT 2 9/2/15	ted, and the operator has <b>ISERVATION</b> DISTRICT <b>8</b> 2015 <b>IVED</b> <b>IVED</b> torogency of the United	

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## Additional data for EC transaction #275948 that would not fit on the form

5. Lease Serial No., continued

NMLC068430 NMLC068431 NMLC068905

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMLC068905	POKER LAKE UNIT 320H	30-015-39810-00-S1	Sec 4 T24S R30E NESW 2590FSL 1670FWL
NMNM71016X	NMLC068905	POKER LAKE UNIT 318H	30-015-39731-00-S1	Sec 4 T24S R30E SENE 2175FNL 305FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT 319H	30-015-39834-00-S1	Sec 4 T24S R30E NESE 2200FSL 1220FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT 321H	30-015-40771-00-S1	Sec 4 T24S R30E NWSW 1870FSL 540FWL
NMNM71016X	NMLC068431	POKER LAKE UNIT 322H	30-015-40791-00-S1	Sec 5 T24S R30E SENE 1130FSL 280FEL
NMNM71016X	NMLC068430	POKER LAKE UNIT 323H	30-015-42009-00-S1	Sec 8 T24S R30E NWNE 105FNL 1740FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT 331H	30-015-41039-00-S1	Sec 3 T245 R30E Lot 4 620FNL 1320FWL
NMNM71016X	NMLC068905	POKER LAKE UNIT 332H	30-015-39835-00-S1	Sec 3 T24S R30E NWNW 1150FNL 290FWL

10. Field and Pool, continued

POKER LAKE

## 32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 40958 MCF was flared for the period July - September 2014

July - 11834MCF August - 19808 MCF September - 9316 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

## Revisions to Operator-Submitted EC Data for Sundry Notice #275948

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE SR	FLARE SR
Lease:	NMLC068905	NMLC068430 NMLC068431 NMLC068905
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	POKER LAKE;DELAWARE,NW	NASH DRAW NASH DRAW DEL/BS POKER LAKE
Well/Facility:	POKER LAKE UNIT 320H Sec 4 T24S R30E Mer NMP SESW 2590FSL 1670FWL	POKER LAKE UNIT 320H Sec 4 T24S R30E NESW 2590FSL 1670FWL
	· · · · · · · · · · · · · · · · · · ·	POKER LAKE UNIT 318H Sec 4 T24S R30E SENE 2175FNL 305FEL POKER LAKE UNIT 319H Sec 4 T24S R30E NESE 2200FSL 1220FEL POKER LAKE UNIT 321H Sec 4 T24S R30E NWSW 1870FSL 540FWL POKER LAKE UNIT 322H Sec 5 T24S R30E SENE 1130FSL 280FEL POKER LAKE UNIT 323H Sec 8 T24S R30E NWNE 105FNL 1740FEL POKER LAKE UNIT 331H Sec 3 T24S R30E Lot 4 620FNL 1320FWL POKER LAKE UNIT 332H Sec 3 T24S R30E NWNW 1150FNL 290FWL