NMOCD

August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM02884B 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000558F		
1. Type of Well St Oil Well Gas Well Other						8. Well Name and No. JAMES RANCH UNIT 36		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-27686-00-\$1		
3a. Address P O BOX 27 MIDLAND,			3b. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool, or Exploratory UNDESIGNATED		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 1 T23S R30E SWNE 1980FNL 1860FEL .					EDDY COUNTY, NM			
	2. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NA	TURE OF N	OTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent		☐ Acidize	☐ Deepen	☐ Deepen ☐ Produ		ion (Start/Resume)	☐ Water Shut-Off	
		☐ Alter Casing	Alter Casing Fracture Treat		□ Reclam	Reclamation		
☐ Final Abandonment Notice		☐ Casing Repair	□ New Cor	nstruction	□ Recomplete		Other	
		☐ Change Plans	□ Plug and	☐ Plug and Abandon ☐ Ten		orarily Abandon Venting and/or Flar ng Disposal		
		☐ Convert to Injection	Plug Bac	Back				
If the proposal Attach the Bon following com testing has bee determined tha BOPCO, LP	is to deepen directions dunder which the wo pletion of the involved in completed. Final Al t the site is ready for for the specifully submitted in the site is ready for for for the site is ready for for the site is ready for for for the site is ready for for for the site is ready for for for for the site is ready for	eration (clearly state all pertine ally or recomplete horizontally, rk will be performed or provide I operations. If the operation rebandonment Notices shall be fil inal inspection.) nits this sundry notice to rhe referenced location.	give subsurface locati the Bond No. on file sults in a multiple con ed only after all requir	ions and measur with BLM/BIA. apletion or recor ements, including	ed and true ve Required sul appletion in a man ag reclamation	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Wells produ	Wells producing to this battery are as follows:				NW OIL CONSERVATION			
JAMES RANCH UNIT 033 / 300153120700S1 JAMES RANCH UNIT 035 / 300153116700S1 JAMES RANCH UNIT 036 / 300152768600S1 JAMES RANCH UNIT 038 / 300153085600S1 JAMES RANCH UNIT 063 / 300153085700S1 JAMES RANCH UNIT 074 / 300153116800S1				ARTESIA DISTRICT				
				NOV 1 8 2015				
JAMES RANCH UNIT 082 / 300153120800S1 ACCEPTED TO					/ / / / / / / / / / / / / / / / / / / /			
			-	OCD COM		:>		
14. I hereby certif	fy that the foregoing is	Electronic Submission #	320958 verified by			System)	
	Comm	itted to AFMSS for proces	sing by JENNIFER	SANCHEZ on	10/23/201	(16JAS0816SE)	/ ,	
Name (Printed/Typed) TRACIE J CHERRY				REGULA	TORÝ AN	ALYST /		

10/21/2015 (Electronic Submission) Date. Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLSBAD FIELD OFFICE Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #320958 that would not fit on the form

32. Additional remarks, continued

JAMES RANCH UNIT 083 / 300153158000S1
JAMES RANCH UNIT 084 / 300153140500S1
JAMES RANCH UNIT 062 / 300153534000S1
JAMES RANCH UNIT 108H / 300153727300S1
JAMES RANCH UNIT 110H / 300153811500S1
JAMES RANCH UNIT 109H / 300153811400S1

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 12021 MCF was flared.

July - 3416 MCF Aug - 3777 MCF Sept - 4828 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.