

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 10 2015

Form C-141

Revised October 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

NAB1534840797

277558 OPERATOR

☒ Initial Report ☐ Final Report

Name of Company : LIME ROCK RESOURCES II-A, LP	Contact : Mike Barrett
Address : 1111 Bagby Street Suite 4600, Houston, TX 77002	Telephone No. : 575-623-8424
Facility Name : WEST REDLAKE WATER STATION #1	Facility Type: Water Station

Surface Owner :	Mineral Owner:	Lease No.
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LOCATION OF RELEASE

API# 30-015-28443

Unit Letter B	Section 7	Township 18S	Range 27E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.768991 N Longitude -104.314224 W

NATURE OF RELEASE

Type of Release : Produced Water	Volume of Release : 190 bbls	Volume Recovered: 170 bbls
Source of Release : Flow line leak	Date and Hour of Occurrence: 11/27/15 10:00 am	Date and Hour of Discovery: 11/27/15
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD/Mike Bratcher	
By Whom? Kimberly Wilson	Date and Hour: 11/27/15 @ 11:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

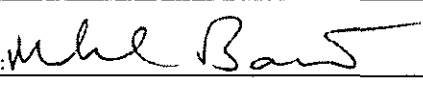
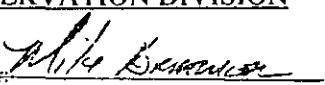
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* ☐ A flow line ruptured causing a release of 190 barrels of produced water to be released within the earthen berms of the secondary containment. The release didn't breach the berm. The line was isolated, shut in and repaired. A vac truck was immediately called to location and recovered 170 barrels of fluid. Talon mobilized personnel to the location for initial site assessment and soil sampling activities to generate a work plan.

Describe Area Affected and Cleanup Action Taken.* All fluids were contained with earthen berms.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	SIGNED BY: 	
Printed Name: Michael Barrett	Approved by District Supervisor:	
Title: Production Supervisor	Approval Date: 12/14/15	Expiration Date: N/A
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval: <input checked="" type="checkbox"/> Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/> SUBMIT REMEDIATION PROPOSAL NO	
Date: 12/10/2015 Phone: 575-623-8424		

* Attach Additional Sheets If Necessary

LATER THAN: 1/15/16

2RP. 3446