NM OIL CONSERVATION

Form C-141 Revised August 8, 2011

DEC 08 2015

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit Goffit in popriate District Office in accordance with 19,15.29 NMAC.

Release Notification and Corrective Action													
DAB 19	53452	26A62		. —		OPERA	ГOR		M Initia	al Report		Final Report	
Name of Company: BOPCO, L.P. 200731						Contact: Bradley Blevins							
			ad, N.M. 88220		Telephone No. 575-887-7329								
Facility Nat	me: PLU (CVX JV BS	017H	 _		Facility Type: Exploration and Production							
Surface Owner: Federal Mineral Owner:						API No. 3001540447							
	· · · · · · · · · · · · · · · · · · ·		LOCA	TION	OF RE								
Unit Letter	Section Township Range Feet from the Norm 7 25S 31E 150			North/	/South Line Feet from the East 1980			Vest Line County Eddy					
Latitude: 32.151179 Longitude: 103.81947													
NATURE OF RELEASE													
Type of Rele	ase: Produ	ced Water/ Cr		Volume of Release: 35 barrels Volume Recovered: 25 barrels PW and 5									
				PW. 8 barrels oil barrels									
Source of Release: 45 elbow/ threads washed out										Hour of Discovery: a) 8:10am			
Was Immediate Notice Given?						If YES, To Whom?							
						Mike Bratcher, Heather Patterson Jim Amos- BLM							
By Whom? Bradley Blevins via Email						Date and Hour: 12-5-15 @ 11:55am							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Waterco	urea was In												
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
ворсо ена	BOPCO EHS was notified of a release that occurred at the PLU CVX JV BS 017H due to a 45 elbow that washed out in the threads of elbow and nipple.												
							ed water and 5 ba						
		and Cleanup											
							ced water and 5 b	arrels of	foil. Once	the fluid wa	is recov	ered by	
vacuum truck a backhoe was utilized to scrape the heavy saturated material from the well pad.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state	, or local la	ws and/or reg	ulations.		OIL CONSERVATION DIVISION								
						OIL CONSERVATION DIVISION							
Signature: Thatley Blew						A// N							
Printed Name: Bradley Blevins						Approved by	Envisiementale	pecialis	14 K) 1	natule	=		
1	or Brautey						ء دا بدا م	_	_		ı A		
Title: Assista	ant Remedi	ation Foreman	n			Approval Da	te: Z E	2	Expiration	Date: N	A		
E-mail Addr	ess: bblevi	ns@basspet.co	,	Conditions of Approval:									
Date: ノと	-8-1	5		Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO									
	Date: /2 - 8 - /5 Phone: 432-214-3704 SUBMIT REMEDIATION PROPOSAL NO Attach Additional Sheets If Necessary LATER THAN: \(\lambda \infty \) OD 3440												
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