								ARTESIA DISTRICT					
District 1 1625 N. French Dr., Hobbs, NM 88240 District 11 811 S. First St., Artesia, NM 88210 District 111						f New Mexi s and Natural	DEC	C <b>0 7</b> 20	5 Form C-141 Revised August 8, 201				
				Oil C	Conse	rvation Div	vation Division		Submit I Copy to appropriate Dis RECEIVEDCordance with 19.			e in	
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			1220 South St. Francis Dr.						coroance w	RN 19.15.29 NWD	AC.		
1220 S. St. Film		I FE, NIM 87303			Santa Fe, NM 87505 se Notification and Corrective								
n A Ic	- 2.1.11	220.10	, Rele					ction			_		
NAME OF COMPANY, MATADOR PRODUCTION					131	OPERATOR Initial Report Final Report							
Address	FREEWAY,		, DALLAS, TX 75	240	Telephone No. 972-371-5218								
Facility Nat	<u>14 TB</u>				Facility Typ	e Flare Poin	t						
Surface Owner				_ Mineral C	Dwner					API No. 30-015-42873			
LOCATION OF RELEASE           Unit Letter         Section         Township         Range         Feet from the         North/South Line         Feet from the         East/West Line         County													
Unit LetterSectionTownshipRangeP1424S28E			Feet from the	1	h/South Line				County				
			28E	505	S	OUTH 254		EAST		EDDY			
Latitude_32.2117786_Longitude104.0496028_													
NATURE OF RELEASE           Type of Release         Flared Gas           Volume of Release         See below           Volume Recovered         Volume Recovered													
Type of Rele Source of Re	low)				Volume of Release See below Date and Hour of Occurrence		Volume Recovered Date and Hour of Discovery						
Was Immediate Notice Given?						If YES, To Whom?							
Yes No Not Requir By Whom? Ava Monroe						ed Randy Dade via email Date and Hour							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
Yes No												,	
If a Watercourse was Impacted, Describe Fully.*													
4	Describe Cause of Problem and Remedial Action Taken.*												
Crestwood plant unable to take gas due to capacity issues, causing wells to flare. Actual flare Sept 2015: 77216 mcf ttl for 30 days ttl. Oct: 50762 mcf ttl for 30 days ttl. Nov: 64807 mcf ttl for 22 days ttl., C-129 approved 09/02/2015.													
Describe Are	ea Affected	and Cleanup	Action Ta	ken.*			<u></u>						
regulations a public health should their or the enviro	Il operators or the envi operations l onment. In a	are required ironment. The have failed to addition, NM	to report a e acceptan adequatel OCD acce	c is true and com nd/or file certain ce of a C-141 rep y investigate and ptance of a C-141	release ort by remedi	notifications a the NMOCD n iate contaminat	and perform corre marked as "Final I ion that pose a th	ctive act Report" of freat to g	tions for re does not re round wate	leases whic lieve the op er, surface v	h may endanger erator of liability vater, human heal		
federal, state, or local laws and/or regulations.						OIL CONSERVATION DIVISION							
Signature: ava Morroe							all y						
Printed Nam	nroe -				Approved by	Approved by Envisional Spectrality Drunculor							
Title: Sr. Engineering Technician						Approval Da	ate: 1210	5	Expiration	Date: N	1A		
E-mail Address: amonroe@matadorresources.com						Conditions of	of Approval:	711	H)	Attache	Attached		
Date: 12/03/2015 Phone: 972-371-5218  * Attach Additional Sheets If Necessary										,			
- Auach Add	nonai She	ERS H INCCES	sary							2	RP-3434	ł	

**NM OIL CONSERVATION**